

15-039-30000-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Decatur County. Sec. 14 Twp. 3S Rge. 28W (E) (W)

Location as "NE/CNW/SW" or footage from lines C SE SW

Lease Owner John O. Farmer, Inc.

Lease Name Kirkendall Well No. 1

Office Address P.O. Box 352, Russell, Kansas 67665

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 3/26 19 65

Application for plugging filed 3/26 19 65

Application for plugging approved 3/26 19 65

Plugging commenced 3/26 19 65

Plugging completed 3:30 P.M. 3/26 19 65

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas

Producing formation Depth to top Bottom Total Depth of Well 4000 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug # 1 600' with 20 sx. cement
 Plug # 2 200' with 20 sx. cement
 Plug # 3 40' with 10 sx. cement
 Completed: 3:30 P.M. 3/26/65 State Plugger W. L. Nichols

RECEIVED
STATE CORPORATION COMMISSION

APR 1 1965

04-01-1985

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor John O. Farmer, Inc.
 Address P.O. Box 352, Russell, 67665

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
 JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
 P.O. Box 352, Russell, Kansas 67665 (Address)

SUBSCRIBED AND SWORN TO before me this 29th day of March, 19 65

My commission expires February 15, 1967

Helen Carlson
Notary Public.

OPERATOR John O. Farmer, Inc.

15-039-3000900-00

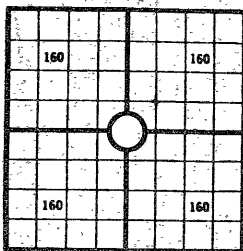
FORMATION RECORD

ADDRESS P.O. Box 352, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY Decatur SEC. 14 TWP. 3S RGE. 28W FARM NAME KIRKENDALL

640 Acres
N



Locate well correctly

COUNTY Decatur, SEC. 14, TWP. 3S, RGE. 28W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Kansas
 DRILLING STARTED 3/18, 1965, DRILLING FINISHED 3/26, 1965
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C 1/4 SE 1/4 SW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2724 GROUND 2721
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set	Sacks	Chemical	Method of	Amount	Mudding	Results
	Ft.	Cement	Gal.	Cementing		Method	(See Note)
8 5/8"	224'	125	sx.				

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 29th day of March, 1967

My Commission expires 2/15/67
Helen Carlson
 Helen Carlson Notary Public.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	220'			
Shale & Sand	220	2040			
Shale & Shells	2040	2432			
Anhydrite	2432	2468			
Shale & Shells	2468	2705			
Shale & Lime	2705	3195			
Lime & Shale	3195	3880			
Lime	3880	4000			
R.T.D.	4000'				

Log Tops:
 Topeka 3621'
 Heebner 3736'
 Toronto 3766'
 Lansing 3774'
 B/ Kansas City 3973'
 Log T.D. 3987'

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 STATE CORPORATION COMMISSION
 APR 1 1965
 04-01-1985
 CONSERVATION DIVISION
 Wichita, Kansas