API Number: 15-039-20,896-00-00 TO: 2-29 STATE CORPORATION COMMISSION
 C NW NW
 /4 SEC.
 13 , 03 S, 28 W

 660
 462.0
 feet from S section line
 CONSERVATION DIVISION - PLUGGING C NW NW 130 SOUTH MARKET, SUITE 2078 660 4620 feet from E section line WICHITA, KANSAS 67202 Operator license# 5123 Lease: Lund Well # A-1 Operator: Pickrell Drilling Company, Inc. County: Decatur 130.00 Well total depth 4000 Address: 110 N. Market - Suite #205 _ feet Conductor Pipe: 0 inch @ 0 feet Wichita, Kansas 67202 316-262-8427 Surface pipe 8 5/8 Inch @ 225 feet Aband. oil well____, Gas well____, Input well____, SWD____, D & A_X Plugging contractor:______ License# -Address: Company to plug at: Hour: P.M. Day: 29 Month: February Year: 1996 Plugging proposal received from: Company:____ Phone: Were: Order 190 sxs 60/40 pozmix - 6% gel - 1/4# Flo-seal per sack RECEIVED

KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS_ Plugging Proposal Received by: Marvin Miller Plugging operations attended by agent? All[], Part[], None[x] Completed: Hour_9:45 P.M., Day:______, Month:__________, Year: 1996 Actual plugging report:__ 1st. Plug at 2450' with 25 sxs cement. 2nd. Plug at 1665' with 100 sxs cement. 3rd. Plug at 275' with 40 sxs cement. 4th. Plug at 40' with 10 sxs cement - 8 5/8" wiper plug. 15 sxs cement in rathole. Remarks: Condition of casing(in hole): GOOD_____BAD__ Anhy.plug: YES X NO ____, NO_____ Bottom plug(in place): YES____, CALC___ Dakota plug: YES_X___, NO____ Plugged through TUBING_____, CASING____. Elevation:

I did[0] 0 diff not [x] observe the plugging.

Marvin Miller (agent)

Form CP-2/3

DATE MAR 11 1996 INV. NO. 45021