

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL CORRECTED

(see rules on reverse side)

Handwritten initials

Expected Spud Date. 03 28 88
month day year

API Number 15— 039-20,827-00-00

* OPERATOR: License # 3750
* Name Turnpike Oil Company
Address 5810 West 38th Ave., Suite 12
City/State/Zip Denver, CO 80212
Contact Person Virgil Balke
Phone 303-431-4842

NE. NW. SW. Sec. 34 Twp. 3 S. Rg. 29
2310 X West
4290 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 990 feet
County Decatur
Lease Name Muller Well # 12-34

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 195
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 260
Conductor pipe required None
Projected Total Depth 4250 feet
Formation BKC

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-18-88 Signature of Operator or Agent

Jack E. Goss
Jack E. Goss, Agent for Operator Title Ass't. Drilg. Mgr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1 X

This Authorization Expires 9-28-88 Approved By 4-18-88

* WAS: Lic # 6033, Murfin Drilling Co. Wichita, KS

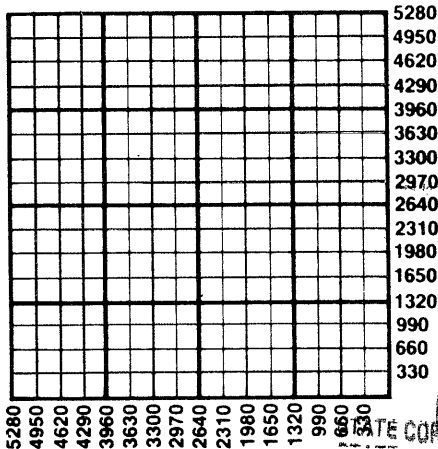
OR16 RCVD 2-28-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from well any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

APR 10 1988
 CONSERVATION DIVISION
 Wichita, Kansas

4-18-88

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238