4 - <u>U32</u>	101 - ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
15-039-	-00089 -00-02
TO:	API Number: 15-039 - 00089 1958
STATE CORPORATION COMMISSION	111111111111111111111111111111111111111
CONSERVATION DIVISION - PLUGGING	S2 NE SW /4 SEC. 04 , 03 , 29 W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
2) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Operator license#_31274_	Lease: Pollnow Unit Well # 8
Operator: R.L. Hrbek	County: Decatur
operator	country. Decatur 101/8//
Address: R.R. 1 - Box 11	Well total depth fee
Merino, CO 80741	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 224 fe
Aband. oil well <u>x</u> , Gas well, Input well,	
	<u> </u>
Plugging contractor: R.L. Hrbek	License#31274
Address: R.R.1 - Box 11 - Merino, CO 80741	
Company to plug at: Hour: P.M. Day: 10	Month: Year: 2000
Plugging proposal received from: R.L. Hrbek	
Company: R.L. Hrbek	Phone:
Were:Order 8 yards Redi-mix.	
Order permanent plug. 4 sxs common	gomont
4 ½" set with Black Magic - circulat	
Exempt area.	
Plugging Proposal Received by: <u>Carl Goodrow</u>	
Plugging operations attended by agent? All[${f x}$], Part[], None[]
Completed: Hour: 4:00 P.M, Day: 10 Month:	February , Year: 2000
Actual mineral new research O. F./O.B. and at 00.41. /ds	
Actual plugging report: 8 5/8" set at 224' w/17	/5 SXS. 4 ½" set at 3856' w/125 sxs.
Top squeeze with Black Magic interval not availa common cement on plug with bailer. Recovered 13	501 of 4 1/4 coging Tooded hele with 2 words
Redi-mix. Plug complete.	50° Of 4 72° Casing. Hoaded note with 8 yards
Remarks:	
Condition of casing(in hole): GOODBAD_	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, N	
Plugged through TUBING, CASING	. Elevation:GL
I did[\mathbf{x}] / did not[\mathbf{x}] observe the plugging.	Cal Hand
	(agent)

FACEIVED STATE CORPORATION COMMISSION

FEB 1 8 2000
©2-18-60
CONSERVATION DIVISION Wichita, Kansas

1 1 1 0 1 C F Form CP-2/3

0/1/27

(B)