04212-FR- 13-17-216

4-<u>032395</u>

15-039-20005000

	4.856**
TO:	API Number: 15 1967
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	CM NW CW /4 CHO OF OO M
130 SOUTH MARKET, SUITE 2078	<u>SW NW SW</u> /4 SEC. <u>05</u> , <u>03</u> , <u>29</u> W <u>1650</u> feet from S section line
WICHITA, KANSAS 67202	4950 feet from E section line
, , , , , , , , , , , , , , , , , , , ,	1000 E Section Time
22 8	
Operator license# 31664	Lease: Viola Schultz Well # 1
Operator: Northwest Well Service	County: Decatur 13.50
11001	100.
Address: Randy Hrbek 31274	Well total depth feet
Rt. 1 - Box 11	Conductor Pipe: 0 inch @ 0 feet
Merino, CO 80741	Surface pipe 8 5/8 Inch @ 220 fee
Č	
Aband. oil well \underline{x} , Gas well $\underline{\hspace{1cm}}$, Input well $\underline{\hspace{1cm}}$,	SWD, D & A
Plugging contractor: Northwest Well Service	License#31664
Address: Rt. 1 - Box 11 - Merino, CO 80741	
Company to plug at: Hour: A.M. Day: 8	Month: December Veer 1000
	,
Plugging proposal received from: Randy	
Company: Northwest Well Service	Phone:
Were: Order 8 yards Redi-Mix.	
Exempt area.	
Plugging Proposal Received by: Carl Goodro	1747
Plugging operations attended by agent? All[X	
33 3 1	1, rare[], None[]
Completed: Hour: 2:00 P.M, Day: 8 Month:	December , Year: 1999
Actual plugging report: <u>8 5/8" set at 220' w/16</u>	5 sxs cwc. 5 $\frac{1}{2}$ " set at 3800' w/150 sxs.
Prod. Perfs 3758' - 3762'. Set bottom plug 3	3700' with 5 sxs common cement on plug with
bailer. Shot and recovered 1200' of 5 $lac{1}{2}$ ". Loade	ed borehole with 8 yards Redi-Mix to surface.
Plug complete.	
Remarks:	
Condition of casing(in hole): GOODBAD_	
Bottom plug(in place): YES, CALC, N	
Plugged through TUBING, CASING	. Elevation: GL
T 3/3[T] / 3/3	1 12 1
I $\operatorname{did}[\ \mathbf{x}\]$ / did not[] observe the plugging.	
HUNDIOFD	1. (agent)
INVUILL	Form CP-2/3
12/2//	0) FOIII CP-2/3
DATE CALLAGE	
1000	- Carried Marie Control
NV. NO. mandandantantantantantan	C result of the state of the st
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