

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

01021-00-01

Lease Operator: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: SWD Docket #: D-21,863
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8/17/04 (Date)
by: Steve VanGeisen (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 4107 Bottom: 4142 T.D. 4164
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-095-90477-00-00
Lease Name: Elmer Hibbs
Well Number: 4
Spot Location (QQQQ): C - E/2 - NW - SE
1980 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 35 Twp. 29S S. R. 07 East West
County: Kingman
Date Well Completed: 1961
Plugging Commenced: 8/18/04
Plugging Completed: 8/18/04

KCC
BEN
8-30-04

RECEIVED

AUG 20 2004

KCC WICHITA

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Miss Chert	sw, gas	4107	4142	8-5/8"	251'	none
				5-1/2"	4163'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Stuck packer @ 3587'. United Cement spot 50 sx Class A, 3% cc at 3538'. Pull tubing. Wireline tag at 3410'. Load casing pressure to 300#- held. Bottom salt section plug: 1300' perms. Mix and pump tubing and packer: 35 sx Class A, 3% cc. Leave 50' in csg, holds 400#. wireline tag @ 1220'. Top salt section perms: 650', Circ. water @ surface. Spot 35 sx Class A, 3% cc. plug. Wireline tag @ 561', perms at 300': circ. 115 sx 60/40 Pozmix, 4% gel. Done 5:30 p.m. Tckt #5398

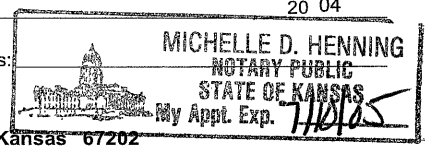
Name of Plugging Contractor: United Cementing and Acid, Inc. License #: 30437
Address: 4610 W. 6th, El Dorado, KS 67042

Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.

Casey Coats (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Casey Coats
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 19th day of August 20 04
Michelle D. Henning My Commission Expires:
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BN



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

5398

DATE 8-17-04

COUNTY Wichita CITY _____

CHARGE TO 11-112-107

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Block 4610 Sec 1 CONTRACTOR North Star Well Serv.

KIND OF JOB SH 1 1/2" plug SEC. 1 TWP. _____ RNG. _____

DIR. TO LOC. 11-112-107 - 1N-12E-10-1000 3000' OLD NEW

Quantity	MATERIAL USED	Serv. Charge
3000	Class A	
11500	10/40 Poz	
400	10/40 Poz	
200	200	
1	2 7/8 x 5 1/2" 20' 1" Form (1000 lbs. 1000')	
1150	BULK CHARGE	
50	BULK TRK. MILES	
50	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 2500'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH 2510' 2500' 50' 10'

PKER DEPTH _____

PLUG USED 10/40 Poz

TIME FINISHED 2:30P

REMARKS: **RECEIVED**
AUG 20 2004
KCC WICHITA

EQUIPMENT USED

NAME _____ UNIT NO. 114

NAME _____ UNIT NO. 117

CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

CEMENT DATA:

Spacer Type: _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type CLASS A
370 CC Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

TAIL: Pump Time _____ hrs. Type 60/40
102 470 GEL Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls _____

Acid Type _____

Pump Truck Used P14

Bulk Equipment B-3 - B-7

Floater Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Floater: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____

Flush Type _____ Weight _____ PPG _____

Date 8-18-04 District _____ Ticket No. _____
Company VESS OIL CORP. Rig NORTH FORK
Lease ZIMMER Hobbs SWD Well No. 4
County KINGMAN State KANSAS
Location 14442 Jct 12-12E-N15 Field 35-295
7W

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 5 1/2 Type _____ Weight 15.5 Collar _____

Casing Depths: Top _____ Bottom _____
3587 PKR LEFT IN HOLE

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.238 Lin. ft./Bbl. 42.01
Open Holes: Bbls/Lin. ft. 0.309 Lin. ft./Bbl. 32.41
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. 0.0178 Lin. ft./Bbl. 56.28
Tubing: Bbls/Lin. ft. 0.039 Lin. ft./Bbl. 25.65
Perforations: From 3570 ft. to 94 ft. Amt. _____
Packer Setting: 1217 + 566 B-Plug Depth _____

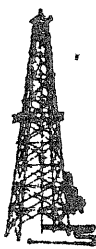
COMPANY REPRESENTATIVE CASEY COATS / TRACY BLACK

CEMENTER/TREATER NEAL KUPP

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
8:55					3	LOAD HOLE TUB @ 3568
	700			6.0	3	START CEMENT (50 SK 370CC)
	400		16.5	10.5	3	CEMENT IN OJSP
9:05	0		28.5	12.0		CEMENT STARTED - SHUT DOWN PULL TUB.
10:15						RUN LINE TAG Plug @ 3416
10:30						RES UP ON CSR + LOAD
	200			6.0		PSE UP - HOLDING
10:45						PST @ 1300'
11:30						RUN TUB + PKR TO 1217'
12:00	700				4.0	SET PKR - TAKE INJ RATE
12:09	400				2.0	START CEMENT
	350			6.0	2.0	CEMENT @ PETS (26 SK) A 370CC
12:11	0		7.25	1.25		CEMENT IN - SHUT DOWN - WASH UP
12:13	400*				1.5	OJSP
12:17	400			5.0		TUB CLEAR - STAGE - HOLDING
12:25	450				1.25	PUMP
12:27	500		5.5	15		SHUT DOWN - CEMENT IN PLACE - W.O.C
1:00	350					RELEASE PSE
	200					FLOW BACK - RE PSE
						RELEASE PSE ON SWIT - PLG OUT 1/2 IN
1:20	0					RELEASE PSE ON TUB - CEMENT STAYED
						PULL TUB + PKR
1:55						RUN LINE TAG plug @ 1230'
						26 SK OUT STAGE PIPE - 9 IN SIDR
2:00						PET @ 650'

RECEIVED
AUG 20 2004
KCC WICHITA

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

Date 8-18-04 District _____ Ticket No. _____
Company LESS OIL Corp Rig NORTH FOLK
Lease Elmer Hebbes SWD Well No. 4
County KINGMAN State KS
Location 14472 Jct W-1/22-119 Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top 9518 251' Bottom _____
3587 LEFT PKR TO HOLE
Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. 0.238 Lin. ft./Bbl. 4201
Open Holes: Bbls/Lin. ft. 0.309 Lin. ft./Bbl. 32.41
Drill Pipe: Bbls/Lin. ft. 0.345 Lin. ft./Bbl. 29.15
Annulus: Bbls/Lin. ft. 0.178 Lin. ft./Bbl. 56.28
Tubing: Bbls/Lin. ft. 0.039 Lin. ft./Bbl. 258.65
Perforations: From 1300/1650/300 ft to Plug ft. Amt. _____
Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:
Spacer Type: _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type CLASS A
36 CP Excess _____

Amt. _____ Skys Yield 1.17 ft³/sk Density 15.2 PPG _____

TAIL: Pump Time _____ hrs. Type 60/40
476 GEL Excess _____

Amt. _____ Skys Yield 1.40 ft³/sk Density 14.2 PPG _____

WATER: Lead 5.2 gals/sk Tail 6.7 gals/sk Total _____ Bbls _____

Acid Type _____
Pump Truck Used P14
Bulk Equipment B33 + B7

Float Equip: Manufacturer _____
Shoe: Type _____ Depth _____
Float: Type _____ Depth _____
Centralizers: Quantity _____ Plugs Top _____ Btm. _____
Stage Collars _____
Special Equip. _____
Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE CASEY COATS / TRACY BLACK

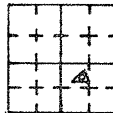
CEMENTER/TREATER NEAL KUPP

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
2:25						RUN TUB + PKR TO 566' SET PKR - PUMP VIA TUBING RETURNS OUT SWIF - SHUT DOWN RELEASE PKR - RUN PKR TO 659 FT LET UNSET START CEMENT 355X A 36 CC CEMENT TO - DISP CEMENT ON SPOT - Pull Tub + PKR RUN LEAD TAG Plug @ 561' 115X In Cas - 245X BEHIND CST Peds @ 300'
3:05	200			6.0	4.0	
3:10	200		8.5	7.25	2.0	
3:50				1.25		
4:00						
4:10	100			4.0	4.0	RIS up and CSG - Lead
4:20	100		60	4.0	4.0	Retains to surf - INSTANT RATE
5:00	100			2.0	2.5	SHUT DOWN - W.O.C START MIXING CEMENT VIA 156
5:10	0			28.75		115X MIXED (60:40:48 GEL) CEMENT TO SURFACE - SHUT DOWN
						Job COMPLETE!

RECEIVED
AUG 20 2004
KCC WICHITA

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI

CHAMPLIN PETROLEUM COMPANY 35-29-7W
 6441 NW GRAND BLVD., #300 #4 HIBBS "OWWO" C E/2 NW SE
 OKLAHOMA CITY, OK 73116
 CONTR UNKNOWN CTY KINGMAN
 GEOL _____ FIELD BASIL
 ELV 1483 KB SPD 10/1/83 CARD ISSUED 12/15/83 IP SWDW
 LKC 3570-3594



API NOT ASSIGNED

LOG	Tops	Depth/Datum
HEEB		3058-1575
TOR		3072-1589
DOUG		3091-1608
LANS		3290-1807
BKC		3811-2328
MARM		3834-2351
CHER		4004-2521
MISS		4099-2616
RTD		4163-2680

OLD INFO: OPERATOR WAS CHAMPLIN OIL & REFINING, #4 HIBBS, SPD 2/10/61, SET 8 5/8 " 251/200SX; 5 1/2 " 4163 / 75 SX, COMP. AS P 70 BOPD, MISS 4133-4142, 3/24/61, (CARD ISSUED 3/24/61), CONTR: GABBERT-JONES, INC.
 DST (1) 4100-4144 (MISS) / OP 2 HRS, GTS 1", GA 750 MCFGPD & STAB, REC 45' SO & GCM, 300' HO & GCM, 75' MDY OIL, 45' OILY M & SW, SIP 1525#, FP NA
 MICT - CO, PF (MISS) 18 / 4133-42, AC 500 G, FRAC'D (AMT NA), SWB DWN & REC 9 BOPH, POP
NEW INFO: RE-ENTERED 10/1/83, WSH DWN, MICT - CO, PF (LKC) 3700-3702, NS, SQZ'D PF'S W/100 SX CMT, PF (LKC) 3570-3594, W / 4 SPF, AC 2000 G, SWB LD, INJECTION RATE SATISFACTORY, SWDW - 10/13/83

Should be an #01?