

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
Wichita, Kansas 67217

Rev. 3-15-72  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

15-039-20253-00-01

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 3 1974  
9-3-74  
CONSERVATION DIVISION  
Wichita, Kansas

Lease Owner Aspen Drilling Company  
Address Box 783, Great Bend, Kansas 67530  
Lease (Farm Name) Shirley #1 Well No. \_\_\_\_\_  
Well Location C SW NE Sec. 11 Twp. 3 Rge. 27W (E) \_\_\_\_\_ (W) \_\_\_\_\_  
County Decatur Total Depth \_\_\_\_\_ Field Name \_\_\_\_\_  
Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ Rotary D & A \_\_\_\_\_  
Well Log filed with application as required yes  
Date and hour plugging is desired to begin immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Bob Pelster Address Great Bend, Kansas 67530  
Plugging Contractor Kelso Casing Pulling License No. 683  
Address Box 176, Chase, Kansas 67524

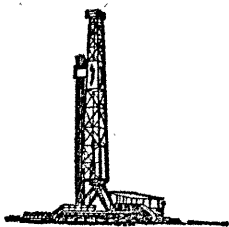
Invoice covering assessment for plugging this well should be sent to:

Name Aspen Drilling Company  
Address Box 783, Great Bend, Kansas 67530

and payment will be guaranteed by applicant or acting agent.

Signed: B. Darrell Kelso  
Applicant or Acting Agent

Date: August 30, 1974



# ASPEN DRILLING CO.

1010 Taft  
(316) 792-2469

P. O. Box 783  
Great Bend, Kansas 67530

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## DRILLING & COMPLETION REPORT

15-039-20253-00-01

WELL NAME:	Shirley #1 (Washdown)	Elevations
LOCATION:	C SW NE Sec. 11-3S-27W	GL
	Decatur County, Kansas	DF
CONTRACTOR:	Murfin Drilling Co. (Wichita, Ks.)	KB
		RTD

PRODUCTION

3-5-74 Moved in & rigged up. Drilled and cleaned out to TD 3865'.

3-6-74 Ran 121 jts. used 9.5# 4 1/2" casing set at 3854.49'. Sun mixed and pumped 175 sacks 50/50 Pozmix salt saturated, with 20 bbls. salt water flush ahead. Plug down at 6:30 PM, 3-6-74.

DRILLING

3-26-74 Moved in & rigged up Poe Well Service. Unable to get swab below 2892'.

3-27-74 Welex attempted to run Correlation Log, tool would not go below 2980'. Preparing to run swedge.

3-28-74 Dia-Log backed off tubing at 2197'. Preparing to run hydraulic jars.

3-29-74 Swedge out of hole. Jared loose at 11:50. 2:30 PM, going back in with 3 11/16" swedge.

Ran 3 11/16" swedge to total depth. Pulled tubing and swedge. Attempted to run swab (without cups) to T.D. Could not get below 2200'.

EXPLORATION

3-30-74 Welex ran Gamma Ray-Collar log from TD to 3400'. Perforated Lansing from 3738-48 with 2 SPF. Ran 2 3/8" tubing to 3755'. Swabbed well down no show natural.

Dowell spotted 500 gal 15% acid. Pressured to 800#, slowly feeding. Pressured to 850#, feeding at 0.25 BPM. Finished at 850# at 1.00 BPM.

ISDP 750#

1" pressure drop to	750#	
5"	725#	
10"	700#	
15"	675#	Total seed 67 bbls.

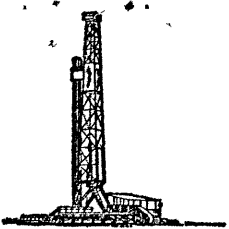
Bled off pressure. Swabbed well down and recovered 23 bbls.



DRILLING & COMPLETION REPORT

15-039-20253-00-01

WELL NAME: Shirley #1  
 LOCATION:



PRODUCTION

3-31-74 400' fluid in hole. Swabbed four hours and recovered 39 bbls. Oil percentage increased to 15%.

Dowell re-acidized perforations with 1000 gal 15% acid.  
 Maximum pressure 1300# at 3.5 BPM. Immediate shut down pressure 750#.  
 1" pressure drop to 740#  
 5" 700#  
 15" 685#  
 60" 625# Total seed 79 bbls.

Bled off pressure. Swabbed for 3 hrs and recovered 50 barrels.

DRILLING

4-1-74 600' fluid in hole. Swab tested as follows:

1st hr.	8.26 bbl.	Trace oil
2nd	3.19 bbl	14% oil
3 rd	1.00	20% oil
4th	.43	20% oil
5th	.58	22% oil
6th	.73	15% oil
7th	.91	15% oil
1/2 hr test	.51	15% oil

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EXPLORATION

4-2-74 Dowell acidized perforations 3738 to 3748' with 1500 gal. water frac 30 pad and 3000 gal. 28% acid. Overflushed with 3000 gal salt water.  
 Displaced pad at 7 BPM and 1375#.  
 Displaced 3000 gal acid at 7 BPM and 1400#.  
 Displaced overflush at 6.75 BPM and 1450#.

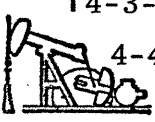
ISDP		750#
1" pressure drop to		750#
10"	"	725#
20"	"	700#

Total seed 236 barrels.

Bled off pressure and well flowed back 80 barrels. Three hour swab test as follows:

1	42.5 BTF	0% oil
2	12.7 BTF	0% oil
3	13.3 BTF	6% oil

4-3-74 Shut down - blizzard.



4-4-74 Shut down, roads drifted shut. Six foot drifts.

DRILLING & COMPLETION REPORT

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WELL NAME: Shirley #1

LOCATION:

4-6-74

1700' fluid in well. Swabbed 5 hours as follows.

1 hr	22.00 btf	10% oil
2	6.96	"
3	2.30	"
4	1.16	"
5	.58	"

4-8-74

900' fluid in well. Swabbed 9 hours as follows.

1	9.57	
2	1.74	
3	1.74	
4	.58	
5	.58	
6	.15	
7	.15	
8	.29	
9	.29	10% oil

Short 32 bbls.

4-9-74

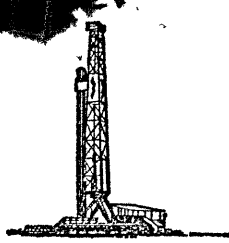
To pull tubing and tear down.

PRODUCTION

DRILLING

EXPLORATION

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State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027

3830 S. Meridian

WICHITA, KANSAS 67217

September 3, 1974

RENEWED AUTHORITY

Original issued 6/24/74

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Shirley
Description	C SW NE 11-3-27W
County	Decatur
Total Depth	3865'
Plugging Contractor	Kelso Casing Pulling

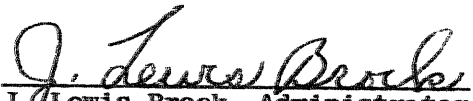
Aspen Drilling Company  
Box 783  
Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

  
J. Lewis Brock, Administrator

Mr. W. L. Nichols, P. O. Box 157, Morland, Kansas 67650  
is hereby assigned to supervise the plugging of the above  
named well.