

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 4-3-03 | 4-5-03 | 4-24-03 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30157-00-00
County: Montgomery
NE NW Sec. 25 Twp. 31 S. R. 15 East West
4620' FSL feet from S N (circle one) Line of Section
3300' FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McDaniel Well #: A2-25
Field Name: Jefferson-Sycamore
Producing Formation: Penn Coals
Elevation: Ground: 830' Kelly Bushing: _____
Total Depth: 1224' Plug Back Total Depth: 1220'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 1220
feet depth to 0 w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4799 ppm Fluid volume 150 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Jensen B3-36 License No.: 33074
Quarter NE Sec. 36 Twp. 30S S. R. 15E East West
County: Montgomery Docket No.: D-28134

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engineering Assistant Date: 7-11-03
Subscribed and sworn to before me this 11th day of July,
2003.
Notary Public: Cheryl L. Quinn
Date Commission Expires: 10-20-05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McDaniel Well #: A2-25
Sec. 25 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken Yes [x] No
Electric Log Run [x] Yes No

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attached

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surf and Prod.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 main columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes tubing record details like Size, Set At, Packer At, Liner Run.

Table with 4 columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Gas, Water, Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease
[] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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ORIGINAL

| | | | |
|----------------------------|--------------------|----------------------------|---------|
| Rig Number: 3 | S. 25 | T. 31s | R. 15 E |
| API No. 15- 125-30157-0000 | County: Montgomery | Elev. 832' Location: NE NW | |

| |
|------------------------------------|
| Gas Tests: |
| KCC JUL 11 2003 CONFIDENTIAL |

| | |
|---|-----------------------|
| Operator: Dart Cherokee Basin Operating Co. LLC | Lease Name: McDaniel |
| Address: P.O. Box 177 Mason, MI 48854-0177 | |
| Well No: A2-25 | |
| Footage Location: 4620 ft. from the South Line 3300 ft. from the East Line | |
| Drilling Contractor: McPherson Drilling LLC | |
| Spud date: 4/3/03 | Geologist: Bill Barks |
| Date Completed: 4/4/03 | Total Depth: 1224' |

| | | | |
|-----------------------|--------------|--------------------|--|
| Casing Record | | | Rig Time: |
| Size Hole: 11" | Surface: 11" | Production: 6 3/4" | RECEIVED JUL 15 2003 KCC WICHITA |
| Size Casing: 8 5/8" | | | |
| Weight: 28# | | | |
| Setting Depth: 20' | | McPherson | |
| Type Cement: Portland | | | |
| Sacks: 4 sacks | | McPherson | |

| |
|------------------------------|
| Remarks: |
| Start injecting water @ 440' |

| Well Log | | | | | | | | | |
|------------|-----|------------|------------|------|------|-------------|------|------|----|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| soil/clay | 0 | 15 | coal | 599 | 600 | sand/shale | 1051 | 1068 | |
| shale | 15 | 20 | shale | 600 | 602 | water sand | 1068 | 1087 | |
| sand | 20 | 43 | pink lime | 602 | 623 | shale | 1087 | 1126 | |
| lime | 43 | 51 | shale | 623 | 694 | coal | 1126 | 1128 | |
| sand/shale | 51 | 62 | 1st oswego | 694 | 722 | shale | 1128 | 1152 | |
| shale | 62 | 73 | summit | 722 | 731 | Mississippi | 1152 | 1224 | TD |
| coal | 73 | 74 | 2nd oswego | 731 | 749 | | | | |
| shale | 74 | 125 | mulky | 749 | 757 | | | | |
| lime | 125 | 129 | 3rd oswego | 757 | 763 | | | | |
| shale | 129 | 136 | shale | 763 | 777 | | | | |
| lime | 136 | 150 | coal | 777 | 780 | | | | |
| shale | 150 | 180 | shale | 780 | 837 | | | | |
| lime | 180 | 195 | coal | 837 | 839 | | | | |
| sand/shale | 195 | 198 | shale | 839 | 886 | | | | |
| lime | 198 | 249 | coal | 886 | 887 | | | | |
| shale | 249 | 269 | sand/shale | 887 | 928 | | | | |
| sand | 269 | 302 odor | coal | 928 | 935 | | | | |
| lime | 302 | 321 | sand/shale | 935 | 940 | | | | |
| shale | 321 | 427 | oil sand | 940 | 953 | | | | |
| sand | 427 | 463 no sho | sand/shale | 953 | 965 | | | | |
| shale | 463 | 470 | oil sand | 965 | 1024 | | | | |
| lime | 470 | 489 | sand/shale | 1024 | 1045 | | | | |
| shale | 489 | 599 | oil sand | 1045 | 1051 | | | | |

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CONFIDENTIAL OIL WELL 19183382210

TO: CHANUTE

P: 1/2



CONSOLIDATED OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS. 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

JUL 15 2003

JUL 11 2003

TICKET NUMBER 20121

KCC WICHITA CONFIDENTIAL
FIELD TICKET

LOCATION Bartlesville

| | | | | | | | | |
|-------------------|-------------------------|-----------------------------|---------|---------------|------------|------------|----------------------|-----------|
| DATE 4-8-03 | CUSTOMER ACCT # 2368 | WELL NAME McDaniel A2-25 | QTR/QTR | SECTION 25 | TWP 31S | RGE 15E | COUNTY Montgomery | FORMATION |
| CHARGE TO Dart | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY & STATE | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|-------------------|------------------------------------|------------|--------------|
| 5401 | 1 | PUMP CHARGE Production Casing | | 525.00 |
| 1105 | 1sk | Cottonseed Hulls | | |
| 1102 | 2sk | Flg Seal | | 12.95 |
| 1110 | 15sk | Gilsonite | | 25.50 |
| 1111 | 350 # | Granulated Salt | | 291.00 |
| 1123 | 5000 gal | City Water | | 35.00 |
| 1118 | 5 sk | Premium Gel | | 56.25 |
| 4404 | 1 | 4 1/2" Rubber Plug | | 59.00 |
| | | | | 22.00 |
| 1238 | 1gal | Mud Flush (Soap) | | |
| | | | | 30.00 |
| 5407 | min | BLENDED & HANDLING | | |
| | | TON-MILES | | |
| | | STAND BY TIME | | |
| | | MILEAGE | | 190.00 |
| 5502 | 2 trucks x 4hrs | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| | | FRAC SAND | | 560.00 |
| 1131 | 150sk | CEMENT | | |
| | | | | 1020.00 |
| | | | SALES TAX | 86.22 |
| ESTIMATED TOTAL | | | | 2968.42 |

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Tracy Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

183453

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 21836
LOCATION Bartlesville
FOREMAN Tracy L Williams

TREATMENT REPORT

| | | | | | | | | |
|--------------------------|-----------------|----------------|---------|----------------------|-----|-----|------------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 4-8-03 | 2368 | McDaniel 22-25 | | 25 | 31S | 15E | Montgomery | |
| CHARGE TO | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY | | | | CONTRACTOR | | | | |
| STATE | | | | DISTANCE TO LOCATION | | | | |
| ZIP CODE | | | | TIME LEFT LOCATION | | | | |
| TIME ARRIVED ON LOCATION | | | | | | | | |

| | |
|--------------------------|-------|
| WELL DATA | |
| HOLE SIZE | 6 3/4 |
| TOTAL DEPTH | 1224 |
| CASING SIZE | 4 1/2 |
| CASING DEPTH | 1220 |
| CASING WEIGHT | |
| CASING CONDITION | |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | |
| PACKER DEPTH | |
| PERFORATIONS | |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA | |
| INSTRUCTION PRIOR TO JOB | |

| | |
|---|---|
| TYPE OF TREATMENT | |
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

| | | |
|----------------------|-------------|------------|
| PRESSURE LIMITATIONS | | |
| SURFACE PIPE | THEORETICAL | INSTRUCTED |
| ANNULUS LONG STRING | | |
| TUBING | | |

Tim 418 Shane 112
Bob 407
Cliff 285

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Washed 1 joint down + ran 20 sks of gel + 20 bbl water behind. Shut down + ran wireline ahead to check pipe tally. Rigged up to cement ran 20 bbl mud flush then 150 sks of 40/60 ppg mix with 5% g. barite, 5% salt, 2% gel + 1/4" flo. Shut down + washed up behind plug. Pumped plug to bottom + set float shoe. Shut in. First 20 sks mixed at 13.5 ppg, last 20 sks mixed at 14.5 ppg. Circulated 8 bbl slurry to pit.

| | |
|--------------------------|--------------|
| PRESSURE SUMMARY | |
| BREAKDOWN or CIRCULATING | psi 200 |
| FINAL DISPLACEMENT | psi 650 |
| ANNULUS | psi |
| MAXIMUM | psi set plug |
| MINIMUM | psi 1100 |
| AVERAGE | psi |
| ISIP | psi 350 |
| 5 MIN SIP | psi 0 |
| PSIP | psi |

| | |
|----------------|---|
| TREATMENT RATE | |
| BREAKDOWN BPM | 5 |
| INITIAL BPM | 5 |
| FINAL BPM | 3 |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |

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From

7-11-04

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DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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July 11, 2003

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202


Re: McDaniel A2-25
15-125-30157-00-00
NE NW Sec 25 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,
Engineering Assistant