

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Southern Star  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675

API No. 15 - 125-30158-00-00  
County: Montgomery  
Sec. 12 Twp. 32 S. R. 15  East  West  
659' FSL feet from S / N (circle one) Line of Section  
4949' FEL feet from E / W (circle one) Line of Section

Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Garner A Well #: D1-12  
Field Name: Jefferson-Sycamore

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: Penn Coals  
Elevation: Ground: 765' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1270' Plug Back Total Depth: 1262'  
Amount of Surface Pipe Set and Cemented at 60' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1262  
feet depth to 0 w/ 160 sx cmt.

| 4-1-03                            | 4-4-03          | 4-24-03                                 |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

Drilling Fluid Management Plan Alle 1 wk 7-23-03  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume None bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: \_\_\_\_\_ License No.: 33074  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Beth Oswald  
Title: Engineering Assistant Date: 7-10-03  
Subscribed and sworn to before me this 11<sup>th</sup> day of July  
19 2003.  
Notary Public: Cheryl L. Quinn  
Date Commission Expires: 10-20-05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
N Geologist Report Received  
 UIC Distribution

✓

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Side Two

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Garner A Well #: D1-12
Sec. 12 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: High Resolution Compensated Density Neutron
Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached
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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth

TUBING RECORD
Size Set At Packer At Liner Run
2 3/8" 1244' NA
Yes No
Date of First, Resumed Production, SWD or Enhr. 6-12-03
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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Dart Cherokee Basin Operating Co LLC #33074  
Garner A D1-12 API #15-125-30158-00-00  
SW SW SW Sec 12 T32S-R15E  
Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|--------------------|---|-------|
| 6              | 1097 - 1098.5'     | 300 gal 12% HCl, 2275# sd, 270 BBL fl       |       |
| 6              | 1065' - 1067.5'    | 300 gal 12% HCl, 3750# sd, 265 BBL fl       |       |
| 6              | 893.5' - 894.5'    | 300 gal 12% HCl, 1500# sd, 200 BBL fl       |       |
| 6              | 817' - 818'        | 300 gal 12% HCl, 1585# sd, 205 BBL fl       |       |
| 6              | 749' - 750'        | 600 gal 12% HCl, 1540# sd, 320 BBL fl       |       |
| 6              | 727' - 730'        | 300 gal 12% HCl, 4525# sd, 300 BBL fl       |       |
|                |                    |   |       |
|                |                    |   |       |

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McPherson Drilling LLC Drillers Log

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|                           |                    |         |         |
|---------------------------|--------------------|---------|---------|
| Log Number: 3             | S. 12              | T. 32 S | R. 15 E |
| PI-No. 15- 125-30158-0000 | County: Montgomery |         |         |
| Elev. 763'                | Location: SW SW SW |         |         |

Gas Tests:

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Operator: Dart Cherokee Basin Operating Co. LLC

Address: P.O. Box 177  
Mason, MI 48854-0177

Well No: D1-12      Lease Name: Garner "A"

Shotage Location: 659 ft. from the South Line  
4949 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Start Date: 4/1/03      Geologist: Bill Barks

Date Completed: 4/3/03      Total Depth: 1270'

| Drilling Record     |          |            | Rig Time:                              |
|---------------------|----------|------------|--|
|                     | Surface  | Production |  |
| Well Size:          | 11"      | 6 3/4"     | RECEIVED<br>JUL 14 2003<br>KCC WICHITA |
| Well Casing:        | 8 5/8"   |            |  |
| Well Weight:        | 28#      |            |  |
| Well Setting Depth: | 61'      | McPherson  |  |
| Well Type Cement:   | Portland |            |  |
| Well Cements:       | Service  | Company    |  |

Remarks:

Start injecting water @ 500'

4 sx. McP cement to top of surface

Well Log

| Formation | Top | Btm.       | Formation  | Top  | Btm.       | Formation   | Top  | Btm.    |
|-----------|-----|------------|------------|------|------------|-------------|------|---------|
| soil      | 0   | 12         | 1st Oswego | 657  | 689 odor   | sand/shale  | 1070 | 1115    |
| y         | 12  | 34         | Summit     | 689  | 700        | coal        | 1115 | 1118    |
| ivel      | 34  | 38         | 2nd Oswego | 700  | 722        | shale       | 1118 | 1120    |
| ale       | 38  | 68         | Mulky      | 722  | 731        | Mississippi | 1120 | 1270 TD |
| e         | 68  | 86         | 3rd Oswego | 731  | 739        |             |      |         |
| ale       | 86  | 160        | shale      | 739  | 750        |             |      |         |
| e         | 160 | 170        | coal       | 750  | 752        |             |      |         |
| ile       | 170 | 173        | shale      | 752  | 816        |             |      |         |
| id        | 173 | 220 no sho | coal       | 816  | 820        |             |      |         |
| id/shale  | 220 | 246        | shale      | 820  | 839        |             |      |         |
| e         | 246 | 260        | sand       | 839  | 867 no sho |             |      |         |
| ile       | 260 | 364        | shale      | 867  | 892        |             |      |         |
| e         | 364 | 370        | coal       | 892  | 894        |             |      |         |
| id/shale  | 370 | 380        | sand/shale | 894  | 897        |             |      |         |
| e         | 380 | 392        | sand       | 897  | 907 no sho |             |      |         |
| ile       | 392 | 408        | sand/shale | 907  | 918        |             |      |         |
| e         | 408 | 419        | shale      | 918  | 945        |             |      |         |
| ile       | 419 | 471        | coal       | 945  | 948        |             |      |         |
| l         | 471 | 560 no sho | shale      | 948  | 951        |             |      |         |
| il        | 560 | 561        | sand/shale | 951  | 973        |             |      |         |
| ile       | 561 | 564        | coal       | 973  | 975        |             |      |         |
| k lime    | 564 | 584 odor   | sand/shale | 975  | 1063       |             |      |         |
| ile       | 584 | 657        | coal       | 1063 | 1070       |             |      |         |

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TICKET NUMBER 20111

LOCATION B'ville

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

FIELD TICKET

|                   |                         |                              |         |               |           |           |                 |           |
|-------------------|-------------------------|------------------------------|---------|---------------|-----------|-----------|-----------------|-----------|
| DATE<br>4-4-03    | CUSTOMER ACCT #<br>2368 | WELL NAME<br>GARNER A #D1-12 | QTR/QTR | SECTION<br>12 | TWP<br>33 | RGE<br>15 | COUNTY<br>MONT. | FORMATION |
| CHARGE TO<br>DART |                         |                              |         | OWNER         |           |           |                 |           |
| MAILING ADDRESS   |                         |                              |         | OPERATOR      |           |           |                 |           |
| CITY & STATE      |                         |                              |         | CONTRACTOR    |           |           |                 |           |

| ACCOUNT CODE    | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|-------------------|------------------------------------|------------|--------------|
| 5401            | 1                 | PUMP CHARGE LONGSTRING             |            | 525.00       |
|                 | 1262'             |                                    |            |              |
| 1110            | 16 sk             | GILSONITE                          | *          | 310.40       |
| 1111            | 400#              | SALT                               | *          | 40.00        |
| 118W            | 5 sk              | GEL                                | *          | 59.00        |
| 1107            | 3 sk              | FLO SEAL                           | *          | 113.25       |
| 4404            | 1 ea.             | 4 1/2 Rubber plug                  | *          | 27.00        |
| 1238            | 1 GAL             | FOAMER                             | *          | 30.00        |
| 1123            | 5400 GAL          | City H2O                           | *          | 60.75        |
|                 |                   | BLENDING & HANDLING                |            |              |
| 5407            | MIN               | TON-MILES                          |            | 190.00       |
|                 |                   | STAND BY TIME                      |            |              |
|                 |                   | MILEAGE                            |            |              |
| 5501            | 3 HR              | WATER TRANSPORTS                   |            | 225.00       |
| 5502            | 3 HR              | VACUUM TRUCKS                      |            | 210.00       |
|                 |                   | FRAC SAND                          |            |              |
| 1124            | 160 sk            | CEMENT 50/50 ✓                     |            | 1032.00      |
|                 |                   |                                    |            |              |
|                 |                   |                                    | SALES TAX  | 90.33        |
| ESTIMATED TOTAL |                   |                                    |            | 2912.73      |

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From  
Gardner, Inc.

Ravir2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Jeff Graham*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183405

7-11-04

**DART OIL & GAS CORPORATION**  
*a Dart Energy Company*

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From  
Garner

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

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July 11, 2003

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

Re: Garner A  
15-125-30158-00-00  
SW SW SW Sec 12 T32S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,



Beth Oswald,  
Engineering Assistant