

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. X

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8793 EXPIRATION DATE 1985
OPERATOR James Dillie API NO. 15-153-20,528-00-00
ADDRESS 4469 So. Winona Ct. COUNTY Rawlins
Denver, Colorado 80236 FIELD Celia, South
** CONTACT PERSON Same PROD. FORMATION Cherokee
PHONE 303-337-4800

PURCHASER Koch Oil Co. LEASE Henry Cahoj
ADDRESS Wichita, Ks 67202 WELL NO. C-2
WELL LOCATION SW/4 SW/4 SW/4

DRILLING Murfin Drilling Co. 330 Ft. from South Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS 250 N. Water the SW (Qtr.) SEC 21 TWP 3S RGE 36 (W).
Wichita, Ks 67202

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4730' PBDT 4720'
SPUD DATE 12/26/83 DATE COMPLETED 2/1/84
ELEV: GR 3293' DF KB 3298'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1984.

MY COMMISSION EXPIRES: October 31, 1984

Loete E. Wise (NOTARY PUBLIC) 14190 E. EVANS AVE Aurora, CO 80017

** The person who can be reached by phone regarding any information concerning this

RECEIVED STATE CORPORATION COMMISSION

MAY 14 1984

CONSERVATION DIVISION Wichita, Kansas

5-14-84

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR James Dillie

LEASE Henry Cahoj

SEC. 21 TWP. 3S RGE. 36W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4226-4300 Times: 15-60-30-90 Recovered 427' MSW, 2061' SW IHP 2224 FHP 2203 IFP 794-1006 FFP 1059-1154 ISIP 1154 FSIP 1154</p> <p>DST #2 4664-4690 Times: 30-60-60-120 Recovered 10' OCM IHP 2356 FHP 2240 IFP 22-22 FFP 25-25 ISIP 244 FSIP 212</p> <p>Cored from 4590-4690 Recovered 100'</p> <p>* Log being sent under separate cover</p> <p>If additional space is needed use Page 2, Side 2</p>				
			Topeka	4002
			Oread	4112
			Douglas	4157
			L-KC	4193
			Base L-KC	4479
			Pawnee	4556
			Ft. Scott	4600
			Cherokee	4622

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	301	60/40 poz	230	---
Production	7 7/8"	5 1/2"	14	4720'	60/40 poz	300	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4	3/8"	4679-4685

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4673'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons mud acid	4679-4685
6000 gallons SGA	4679-4685

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/1/84	pumping	27

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0.0	-----	0 %	-----

Disposition of gas (vented, used on lease or sold)	Perforations
vented	4679-4685