

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE .

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

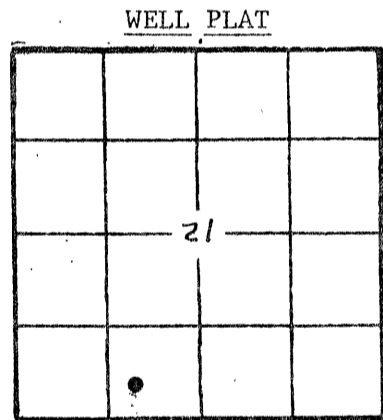
F XXX Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8793 EXPIRATION DATE 1984
OPERATOR James Dillie APT NO. 15-153-20,485-00-00
ADDRESS 4469 S. Winona Ct. COUNTY Rawlins
Denver, CO 80236 FIELD McDonald
** CONTACT PERSON Oscar West PROD. FORMATION Cherokee
PHONE (913) 628-1175 Indicate if new pay.
PURCHASER Koch Oil Company LEASE Henry Cahoj
ADDRESS P. O. Box 2256 WELLS NO. C-1
Wichita, KS 67201 WELLS LOCATION SW SE SW
DRILLING Murfin Drilling Co. 330 Ft. from South Line and
CONTRACTOR ADDRESS 617 Union Center Bldg. 1650 Ft. from West Line of
Wichita, KS 67202 the SW (Qtr.) SEC 21 TWP 3S RGE 36 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4765 PBD 4753
SPUD DATE 7/27/83 DATE COMPLETED 8/16/83
ELEV: GR 3330 DF 3333 KB 3335
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Conni Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Conni Smith (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

Locke E. Wise (NOTARY PUBLIC)
RECEIVED STATE CORPORATION COMMISSION OCT 27 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR James Dillie LEASE NAME Henry Cahoj SEC 21 TWP 3 SRGE 36 (W)
 WELL NO C-1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
			Topeka	4053
			Oread	4150
			Douglas	4198
			L-KC	4232
			Base L-KC	4520
			Pawnee	4588
			Ft. Scott	4634
			Cherokee	4658
			Pay	4710
DST #1 4689-4729 Times 15-30-45-60 Recovered 800' gas, 1273' oil, 180' OCM IHP 2318 FHP 2349 IFP 133-329 FFP 390-545 ISIP 997 FSIP 1018				
NOTE: Log being sent under separate cover.				
If additional space is needed use Page 2				

RELEASED

SEP 12 1984

FROM CONFIDENTIAL

9-12-84

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/4	8-5/8	24	322	Common	250	---
Production	7-7/8	5 1/2	14	4763	60/40 Poz	635	---

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Hydro-Jet	4710-16

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	4585	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production 8/16/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27°
Estimated Production-I.P. 161 bbls.	Gas ---	Water 0 %
Disposition of gas (vented, used on lease or sold) Vented	MCF	Gas-oil ratio --- CFPB
		Perforations 4710-16