

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8793
Name James Dillie
Address 4469 South Winona Court
Denver, Colorado 80236
City/State/Zip

Purchaser Koch Oil Co.
Wichita, Kansas

Operator Contact Person Same
Phone 303-337-4800

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/3/85 Spud Date 7/9/85 Date Reached TD 8/21/85 Completion Date
4770' Total Depth 4700' PBDT

Amount of Surface Pipe Set and Cemented at 388 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3147 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-153-20,613-00-00
County Rawlins
NW SW Sec 20 Twp 3S Rge 36 East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

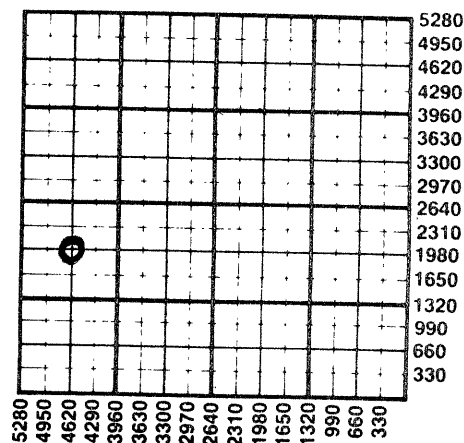
Lease Name Henry Cahoj Well # 3-D

Field Name Wildcat Celia

Producing Formation Lansing-Kansas City "B"

Elevation: Ground 3354' KB 3359'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from Henry Cahoj (purchased from city, R.W.D. #)

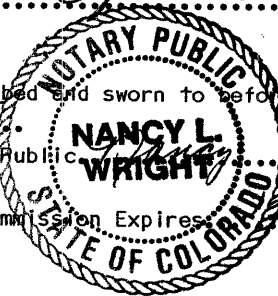
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie
Title Operator Date 9/13/85

Subscribed and sworn to before me this 13th day of September 1985
Notary Public Nancy L. Wright
Date Commission Expires 12-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 18 1985

CONSERVATION DIVISION
Wichita, Kansas

9-18-85

20
Sec 20 Twp 3S Rge 36W

SIDE TWO

Operator Name James Dillie Lease Name Henry Cahoj Well # 3-D

Sec. 20 Twp. 3S Rge. 36 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4274-4325
 Times: 30-60-60-120
 Recovered 720' gas and 1040' mud cut gassey oil.
 IHP 2159 FHP 2035 IFP 93-238 FFP 352-435
 ISIP 1010 FSIP 959

DST #2 4700-4730
 Times: 15-30-60-120
 Recovered 50' SOCM (2% oil)
 IHP 2387 FHP 2304 IFP 51-51 FFP 51-51
 ISIP 103 FSIP 311

Name	Top	Bottom
Topeka	4052	
Oread	4160	
Douglas	4208	
L-KC	4245	
Base L-KC	4526	
Marmaton	4535	
Pawnee	4592	
Ft. Scott	4636	
Cherokee	4657	
"Pay"	4718	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	388	60/40 Poz	275	
Production	7 7/8	5 1/2	14	4764	60/40 Poz	815	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4	4719-23, 4725-30, 4731-35			1300 gallons MCA			
4	4719-23, 4725-30, 4731-35			8000 gallons SGA			
4	4249-53			400 gallons MCA			
4	4298-4304			600 gal MCA plus 2400 gal SGA			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	4278'	none			
Date of First Production	Producing Method						
7/28/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	60	Bbls	?	MCF	0	Bbls	CFPB
							Gravity
							24.5

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

4298-4304