

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name .. Murfin Drilling Company  
Address .. 250 N. Water  
Suite 300  
City/State/Zip .. Wichita, Ks. 67202

Purchaser.....

Operator Contact Person .. Glenda Newell  
Phone .. 316-267-3241

Contractor: License # 6033  
Name .. Murfin Drilling Company

Wellsite Geologist .. Richard Bell  
Phone .. 913-674-5835

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .. Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.. 11/20/85 .. 11/27/85 .. 11-27-85  
Spud Date Date Reached TD Completion Date  
.. 4970' ..  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 377'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 15-153-20,640 -0000  
County..... Rawlins ..  
..... SW SE .. Sec. 17. Twp 3S .. Rge. 36 ..  East  West

.. 660 .. Ft North from Southeast Corner of Section  
.. 1980 .. Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

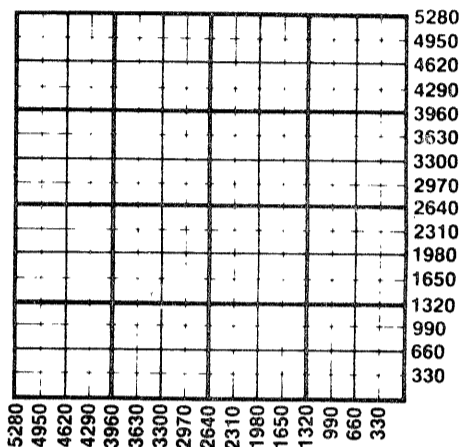
Lease Name..... Fisher .. Well #..... 1-17

Field Name..... Wildcat ..

Producing Formation.....

Elevation: Ground.. 3359 .. KB.. 3364 ..

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

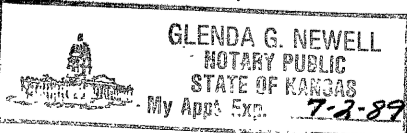
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. *Todd Aikins* ..  
Title..... Geologist .. Date .. 12/19/85.

Subscribed and sworn to before me this .. 19th day of .. Dec ..

19 .. 85 ..  
Notary Public .. *Glenda G. Newell* ..  
Glenda G. Newell

Date Commission Expires..... July 2, 1989 ..



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time-log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  PI  Other  
STATE CORPORATION COMMISSION  
JAN 3 1986  
CONSERVATION DIVISION  
Form ACO-1 (7-84)

Sec 17. Twp. 3S. Rge. 36W

1-3-86

Operator Name Murfin Drilling Company Lease Name Fisher Well # 1-17

Sec. 17 Twp. 3S Rge. 36  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4144-4200 (oread) 30-30-30-30,  
 Rec. 30' M, HP: 2067-2043, SIP: 77-84, FP: 47-47/54-54  
 BHT: 108 degrees.

DST #2: 4725-4743 (Cherokee) 1st open 1 1/4" steady blow.  
 30-45-60-90, Rec. 20' M HP: 2449-2414, SIP: 38-36,  
 FP: 27-27/27-27, BHT: 122 degrees. No Shows below Cherokee

Name	Top	Bottom
OREAD	4172	(-808)
LANSING	4225	(-891)
PAWNEE	4651	(-1287)
CHEROKEE	4722	(-1358)
MISS	4917	(-1553)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	24#	377'	60/40	275.5	3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled