

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

*CORRECTION*  
CARD MUST BE SIGNED

Starting Date: ..... 07 ..... 6 ..... 1985 .....  
month day year

API Number 15- 153-20,607-<sup>00-00</sup> Corrected <sup>6-11-85</sup>  
 East

**OPERATOR:** License # ..... 8793 .....  
Name ..... James Dillie .....  
Address ..... 4469 South Winona Ct. ....  
City/State/Zip ..... Denver, Colorado 80236 .....  
Contact Person ..... James Dillie .....  
Phone ..... 303-337-4800 .....

*Not Drilled \**

NE .. SW .. SW Sec 20 .. Twp 3 .. S, Rge 36 ..  West  
(location)  
\* ..... 990 ..... Ft North from Southeast Corner of Section  
\* ..... 4290 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

**CONTRACTOR:** License # ..... 6033 .....  
Name ..... Murfin Drilling Co. ....  
City/State ..... Wichita, Kansas .....

Nearest lease or unit boundary line ..... 990 ..... feet.  
County ..... Rawlins .....  
Lease Name ..... Henry Cahoj ..... Well# ..... 2-D .....

**Well Drilled For:**      **Well Class:**      **Type Equipment:**  
 Oil     Swd     Infield     Mud Rotary  
 Gas     Inj     Pool Ext.     Air Rotary  
 OWWO     Expl     Wildcat     Cable

Domestic well within 330 feet :     yes     no  
Municipal well within one mile :     yes     no

**If OWWO: old well info as follows:**  
Operator .....  
Well Name .....  
Comp Date .....      Old Total Depth .....  
Projected Total Depth ..... 4800 ..... feet  
Projected Formation at TD ..... Cherokee .....  
Expected Producing Formations Cherokee .....

Depth to Bottom of fresh water ..... 270 ..... feet  
Lowest usable water formation ..... Ogallah .....  
Depth to Bottom of usable water ..... 320 ..... feet  
Surface pipe by Alternate :    1     2   
Surface pipe to be set ..... 325 ..... feet  
Conductor pipe if any required ..... N/A ..... feet  
Ground surface elevation ..... 3343 ..... feet MSL  
This Authorization Expires ..... 11-14-85 .....  
Approved By ..... 5-14-85 .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was 5/2 SW SW 330 FSL 4620 FEL*

Date ..... 6/5/85 ..... Signature of Operator or Agent *James Dillie* ..... Title *Operator* .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

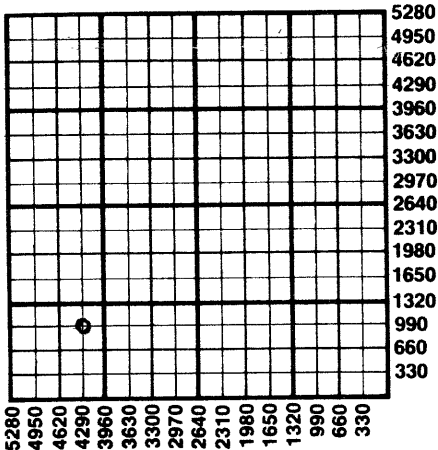
JUN 1 0 1985

6-10-85

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**

CONSERVATION DIVISION  
 Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas**  
**Conservation Division**  
**200 Colorado Derby Building**  
**Wichita, Kansas 67202**  
**(316) 263-3238**