

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 3 18 88  
month day year

API Number 15- 153-20,708-00-00

OPERATOR: License #..... 3579

NE SE ..... 26 34 — East  
Sec. 26 Twp. 3 S, Rg. — West

Name .... Pinnacle Operating Company

Address ... 1675 Broadway Suite 2400

City/State/Zip .... Denver, Colorado 80202

Contact Person... David Norby

Phone .... 363-595-0912

CONTRACTOR: License # ..... 8682

Name .... Golden Eagle Drilling, Inc.

City/State... McCook, Nebraska 69001

Well Drilled For: Well Class: Type Equipment:

Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

..... 2150 ..... Ft. from South Line of Section

..... 660 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 490 ..... feet

County... Rawlins

Lease Name... Weishapel Well #... 26-9

Ground surface elevation ..... 3035 ..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_ yes  no

Municipal well within one mile: \_\_\_\_\_ yes  no

Depth to bottom of fresh water..... 150 .....

Depth to bottom of usable water ... 150 .....

Surface pipe by Alternate: 1  2 \_\_\_\_\_

Surface pipe planned to be set ... 3.00 .....

Conductor pipe required .....

Projected Total Depth ..... 4700 ..... feet

Formation..... Mississippi

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 3-5-88 ... Signature of Operator or Agent *D. R. Pearson* ... Title... *Agent*

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface-Pipe Required ..... 200 ..... feet per Alt. 1

This Authorization Expires ... 9-14-88 ... Approved By *per 3-14-88*

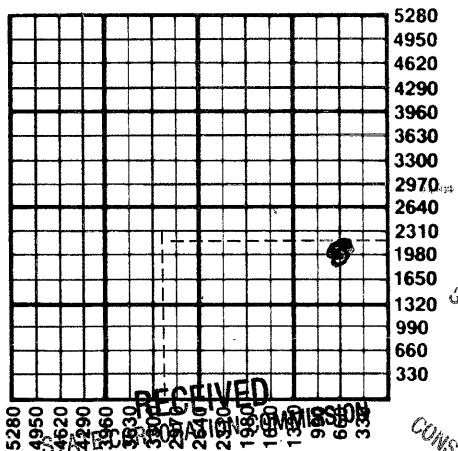
EFFECTIVE DATE: 3-19-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



MAR 14 1988  
03-14-1988  
CONSERVATION DIVISION  
Wichita, Kansas

STATE CORPORATION COMMISSION  
MAR - 7 1988  
CONSERVATION DIVISION  
Wichita, Kansas

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Conservation Division  
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