

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
MAY 04 1977
5-4-77
CONSERVATION DIVISION
Wichita, Kansas

API Number 15 - 153 - 20,278 - 000 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) GAINES Well No. 1
Well Location NW SW Sec. 2 Twp. 3S Rge. XEX 35W (W)
County Rawlins Total Depth 4620' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 7:30 p.m. 4-19-77

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Gerrell Veatch Address 38 Walnut Drive, Hill City, Ks.

Plugging Contractor Abercrombie Drilling, Inc. License No. _____

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge
Applicant or Acting Agent

Jack L. Partridge, Asst. Sec.-Treas.

Date: April 29, 1977

KANSAS DRILLERS LOG

S. 2 T. 3S R. 35W E W

API No. 15 — 153 — 20,278 00-00
 County Number

Loc. NW SW
 County Rawlins County

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

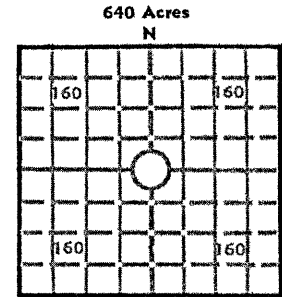
Well No. 1 Lease Name GAINES

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jerry A. Langrehr

Spud Date 4-11-77 Total Depth 4620' P.B.T.D.

Date Completed 4-19-77 Oil Purchaser



Elev.: Gr. 3177'
 DF 3180' KB 3182'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 28# | 347.85 | Sun Cement | 200 | 2% gel. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

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 STATE CORPORATION COMMISSION
 MAY 04 1977
 CONSERVATION DIVISION
 Wichita, Kansas
 5-4-77

INITIAL PRODUCTION

| | | | | | |
|--|-------|---|------------------------|---------------|--|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio | |
| | bbls. | MCF | bbls. | CFPB | |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator _____ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name GAINES Dry Hole

S 2 T 3SR 35W^E_W

WELL LOG

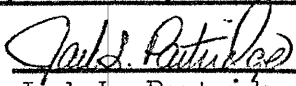
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|-----------------------|---------------|
| Sand & Clay | 0 | 280 | <u>SAMPLE TOPS:</u> | |
| Shale | 280 | 2356 | | |
| Shale & Sand | 2356 | 2670 | Anhydrite | 2975' (+207) |
| Shale | 2670 | 2974 | Oread | 4028' (-856) |
| Anhydrite | 2974 | 3026 | Heebner | 4060' (-878) |
| Shale | 3026 | 3095 | Lansing | 4112' (-930) |
| Shale & Sand | 3095 | 3450 | | |
| Shale | 3450 | 3660 | <u>ELECTRIC LOGS:</u> | |
| Shale & Lime | 3660 | 3904 | | |
| Lime & Shale | 3904 | 4133 | Anhydrite | 2974' (+208) |
| Lime | 4133 | 4175 | B/Anhydrite | 3017' (+165) |
| Lime & Shale | 4175 | 4620 | Oread | 4032' (-850) |
| Rotary Total Depth | | 4620 | Heebner | 4054' (-872) |
| | | | Lansing | 4107' (-925) |
| | | | B/KC | 4388' (-1206) |
| | | | Fort Scott | 4522' (-1340) |
| | | | Cherokee | 4549' (-1367) |
| <u>DST #1 (4123-4175')</u> 30", 45", 60", 45". Strong blow. Rec. 2343' muddy sw. IFP 104-552, IBHP 1338, FFP 572-1068, FBHP 1327. Temp. 140°. | | | | |
| <u>DST #2 (4190-4222')</u> (Straddle) 30", 45", 38". Weak blow increasing to good. Rec. 613' rotary mud. IFP 42-52, IBHP 1327, FFP 62-62, FBHP none. (Good test, 38" into 2nd open period, then packer failed. Test pulled immediately, no show of oil or water.) | | | RTD | 4620' (-1438) |
| | | | ELTD | 4620' (-1438) |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Jack L. Partridge Signature
 Assistant Secretary-Treasurer Title
 April 29, 1977 Date

State of Kansas



18-153-20278-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

April 22, 1977

WELL PLUGGING AUTHORITY

| | |
|---------------------|----------------------------|
| Well No. | 1 |
| Lease | Gaines |
| Description | NW SW Sec. 2-3-35W |
| County | Rawlins |
| Total Depth | 4620 |
| Plugging Contractor | Abercrombie Drilling, Inc. |

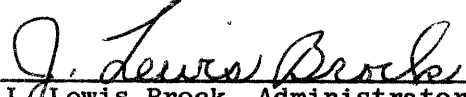
Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657
is hereby assigned to supervise the plugging of the above
named well.