

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
WICHITA, KANSAS 67202

Rev. 6-3-74  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

API Number 15 - 039 - 20,462-00-00 (of this well)  
Lease Owner PanCanadian Petroleum Company  
Address % Helton Engineering, 860 Anaconda Tower, 555 17th St., Denver, CO 80202  
Lease (Farm Name) Kincaid Well No. 1  
Well Location C NE NE SW Sec. 24 Twp. 3 Rge. 27 (E) (W) X  
County Decatur Total Depth 3775 Field Name Exploratory  
Oil Well      Gas Well      Input Well      SWD Well      Rotary D & A YES  
Well Log attached with this application as required YES  
Date and hour plugging is desired to begin 2:30 PM 9/3/79

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Thomas & Young Address As Above

Plugging Contractor Stoeppelwerth & Halliburton License No.     

Address 2005 Norris, McCook, Nebraska 69001 & Oberlin, Kansas

Invoice covering assessment for plugging this well should be sent to:

Name PanCanadian Petroleum Company

Address % Helton Engineering, 860 Anaconda Twr., 555 17th St., Denver, CO 80202

and payment will be guaranteed by applicant or acting agent.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 14 1979  
9-14-79  
CONSERVATION DIVISION  
WICHITA, KANSAS

Signed: Charles O. Clark  
Applicant or Acting Agent  
Charles O. Clark

Date: 8/31/79

IMPORTANT  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

S. 24 T. 3 R. 27 <sup>K</sup>/<sub>W</sub>

API No. 15 — 039 — 20,462-00-00  
 County Number

Loc. NE NE SW

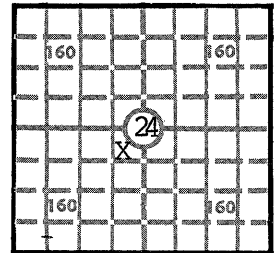
Operator  
PanCanadian Petroleum Co., c/o Helton Eng. & Geol. Services, Inc.

County Decatur

Address  
860 Anaconda Tower, 555 17th St., Denver, Colo 80202

640 Acres  
 N

Well No. # 1 Lease Name Kincaid



Footage Location  
2310 feet from ~~XX~~(S) line 2310 feet from ~~XX~~(W) line

Elev.: Gr. 2575

Principal Contractor Stoepfelwerth Drlg. Inc. Geologist Virgil Balke

Spud Date 8/25/79 Total Depth 3775 P.B.T.D. 0

Date Completed Plugged & Aban, 9/3/79 Oil Purchaser NONE

DF 2583 KB 2584

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/4	8-5/8	24 #	232	Class A	175	3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production <u>NONE</u>	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>NONE</u>		

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 14 1979  
 OIL AND GAS DIVISION  
 WICHITA, KANSAS  
9-14-79

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Kincaid

Dry Hole

S 24 T 35 R 27 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Topeka & Oread No cushion Initial flow 30 min 115-719 psi Initial SI 60 min. 1172 psi Final Flow 60 min. 719-1059 psi Final SI 120 min. 1189 psi Final HH 1803 psi  Recovered 1860' of salt water	3375	3490		
DST #2 Toronto & Lansing A No cushion Initial flow 15 min. 50 psi Initial SI 60 min. 1112 psi Final Flow 30 min 66 psi Final SI 90 min 1120 psi Final HH 1839 psi  recovered 60' water cut mud	3510	3555		
			Stone Corral	2148
			Base Stone	
			Corral	2180
			Topeka	3380
			Oread	3460
			Heebner	3495
			Toronto	3526
			Lansing A	3541
			Lansing B	3574
			Lansing C	3608
			Lansing D	3649
			Lansing E	3684
			Lansing F	3726

RECEIVED 10-2-79

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Charles O. Clark

Signature

Acting for PanCanadian Pet. Co

Title

9-12-79

Date

State of Kansas



15-039-20462-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

245 North Water

WICHITA, KANSAS 67202

Telephone (316) 263-3238

September 7, 1979

WELL PLUGGING AUTHORITY

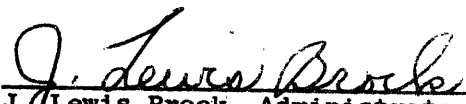
Well No.	1
Lease	Kincaid
Description	C NE NE SW Sec.24-3S-27W
County	Decatur
Total Depth	3775'
Plugging Contractor	Stoepelwerth Drilling Co.

PanCanadian Petroleum Company  
% Helton Engineering & Geological Services  
860 Anaconda Twr. 555.-17<sup>th</sup> Street  
Denver, Colorado 80202  
Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

  
J. Lewis Brock, Administrator

Mr. ~~Gilbert Balthazor, Box 9, Palco, Kansas 67657~~  
is hereby assigned to supervise the plugging of the above named well.