STATE CORPORATION COMMISSION

Give Ad Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

211 No. Broadway

Wichita, Kansas

WELL PLUGGING RECORD 15-153-30142-00-00

Wichita, Kansas	Rawlins	***************************************	County	y. Sec. 5 Tw	p.3 Rge	$\frac{34}{(E)}$ (W)
NORTH		CONWASWA" o	or footage from	m lines SE	SE SE	
	Lease Owner Lease Name			Company, I		Well No1
	Office Address	410 7	ourth Na	tiona1 Banl	. Buildin	_ Well No <u>+</u> g , W ichita 2, Ka
	Character of We	ell (completed a	as Oil, Gas or	Dry Hole)	D & A	
	Date well comp	leted		April 15		₁₉ 62
	Application for p					19 62
				April 18 April 15		
i i	Plugging comple	eted	and a state of the	April 15		19 62
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	1			st production		
Locate well correctly on above Section Plat	Was permission menced?			ation Division or	its agents be	fore plugging was com-
Section Plat ame of Conservation Agent who su				n Petty, Bo	0×326 . 1	Havs. Kansas
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	(If additional	description is neces	sary, use BACK	of this sheet)	The second of th	
Jame of Plugging Contractor	Murfin Drilling			Tr		
ddress	Union Center F	suilding,	Wichita,	Kansas		
KANSAS		c	EDCWTC	יע		
IAIL OF	, COU!	NII OF	EDGWIC		ss.	
Par Katrmono		1.	employee of c			
Pat Raymond	serve. That I have	verlades of the	factor of the	owner) or (owner	or operator)	of the above-described
rell, being first duly sworn on oatl	h, says: That I have kno	owledge of the	facts, stateme	ents, and matters	herein contai	of the above-described ined and the log of the
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ell, being first duly sworn on oatl pove-described well as filed and the Subscribed and Sworn to be	hat the same are true and	owledge of the did correct. So h	facts, statemer facts, stateme	ents, and matters	herein contai	uilding, Wichita

WELL LOG

15-153-30142-00-00

COMPANY RAYMOND OIL Co., Inc. - Mussia Drilling Co. sec. 5 t. 3 R. 34W Lock SE SE SE FARM ROCI SAMBON One 4520 Rawline TOTAL DEPTH COUNTRY 4/5/62 4/15/62 KANSAS No Murin Drilling Company CONTRACTOR CASING

20 10 **5/3"** 129" with 100 sacks 12

2927° XB ELEVATION

PRODUCTION

3850

41260 4136

42800 4462 4520

DEA

FIGURES INDICATE BOTTOM OF FORMATIONS

800	Surface Soil & Sand	electric log tops:
1480	State	
1960	Shale-Sand	Anhydrite
2434	Shale-Sand	Admire Shale
2540"	Gyp-Rad Bad	Topeko
	Red Bed	Oread
26 80°		Mockmer
27280	Anhydrice	Lansing/Kampao City
	Shale	Base/Kannes City
3360	Shalo-Saad	Marraton
3415	Shale-Liene	Cherokoe Shale
3480	Lime & Shale	Mississippi
3775	Shale & Lime	Rotary Total Depth
3970	Lime & Shale	
4350	Limo	
4420"	Shelo & Seed.	DST #1 3810'-3910' Ope
4520°	Lime-Shale	9 mia. Recovered 35 m
4520	Rotary Total Depth	FSIP 663//30 min. IF

0'-3910' Open 1 hr. Weak blow wered 35' mud. ISEP 1047#/30 min. FSIP 663#/30 min. IF 18# FF 37#

DST #2 3910'-3970' Open I hr. Weak blow 5 min. Recovered 5' mud. IF 18# FF 18# IBHP 420#/30 min. FBHP 88#/30 min.

DST #3 3984'-4100' Open I hr. Weak blow 5 min. Recovered 20' mud. IF 19# FF 53# IBHP 1293#/30 min. FBHP 995#/30 min

SERVATION DIVEROR Wichite Karis

State of	Kaneas		CONSERVA
County of	Sedgwick	> ss:	
I.	W. R. Murtin	of the	Murlin Drilling

Company

upon oath state that the above and foregoing is a true and correct copy of the log of the ROCI SAMSON #1

Z3rd Subscribed and sworn to before me this_ day of

My Commission Expires: June 14, 1964