

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-22380-00-00
Spot: E2NESE Sec/Twnshp/Rge: 17-14S-17W
1980 feet from S Section Line, 330 feet from E Section Line
Lease Name: PFANNENSTIEL Well #: 3
County: ELLIS Total Vertical Depth: 3557 feet

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

PROD Size: 5.5 feet: 3509 w/200 sxs cmt
SURF Size: 8.625 feet: 249 w/160 sxs cmt

115⁶⁰

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/02/2004 11:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: CURT GABEL Company: BEREXCO, INC. Phone: (785) 628-6101

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 600# hulls.
DV at 1154' w/400 sxs. Fluid at surface.
Bridge at 1955'. Perfed at 1800'.
Emergency plug with rig over the hole.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/02/2004 1:45 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perfs:

Perf Tech perfed at 1800'.
Berexco RIH with tubing to 1800'.
Allied tied onto tubing and pumped 40 sxs neat, followed with 100 sxs cement with 450# hulls mixed in to bring cement to surface.
Pulled tubing and tied onto 5 1/2" casing - pumped 20 sxs 60/40 pozmix.
Max. P.S.I. 1100#. S.I.P. 1100#.
Tied onto backside and pumped 10 sxs.
Cement surfaced out of casing from the ground.

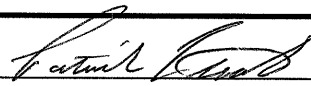
Remarks: ALLIED CEMENTING COMPANY-TICKET #18898.

Plugged through: TBG

District: 04

10

Signed _____



(TECHNICIAN)

INVOICED

DATE

9.8.04

INV. NO.

2005060503

Form CP-2/3

SEP 07 2004

OKMAR OIL COMPANY
970-4TH FINANCIAL CTR.
WICHITA, KS. 67202

REPLACEMENT CARD

#3 PFANNENSTIEL

17-14-17W
C E/2 NE SE

CONTR PIONEER DRILLING

CTY ELLIS

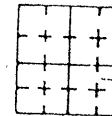
GEOL PAT BALTHAZOR

FIELD TOULON

ELV 1996 KB SPD 6/9/81

CARD ISSUED 10/1/81

IP D&A/ARB



API 15-051-22,380

LOG	Tops	Depth Datum
ASH		1177
HEEB		3216-1220
TOR		3236-1240
LANS		3264-1268
BKC		3480-1484
ARB		3540-1544
OLTD		3508-1512
ORTD		3511-1515
DDTD		3557-1561

8 5/8 " 249 / 160SX. 5 1/2 " 3509

DST (1) 3246-3300 (LANS A, B) / 60-60-60-60. 435' GIP. REC 300' VHOCM, 45' HOCM, 180' OCMW, SIP 577-558#, FP 128-201 / 247-302#

DST (2) 3303-3324 (LANS C, D) / 60-60-60-60. REC 1260' GSY WTR, SIP 650-650#. FP 201-357 / 522-586#

DST (3) 3324-3350 (LANS E, F) / 45-45-60-60. REC 210' GCW. SIP 806-797#, FP 146-164 / 183-201#

DST (4) 3351-3378 (LANS G) / 30-30-30-30. REC 180' M. SIP 229-314#. FP 120-120 / 181-157#

DST (5) 3398-3450 (LANS H, I & J) / 30-30-30-30. REC 15' M. SIP 137-128#. FP 109-109 / 119-119#

MIC - CO. (ARB OH), DD 3557 TD. NS. PF (LKC B) 3287-3292. AC 500 GAL. SWB DWN & TST 14 BFPH (1.5% OIL). RAN TBG & PKR, SQZD PF W / 73SX. DO CMT 3304. RE-PF (LKC B) 3287-3292, TST 6 BFPH. SCUM OIL. PROD NON-COMMERCIAL, P & A

INFO RELEASED: 5/22/86 - ADDED WELL INFO

NOTE: CORRECTION: 10/29/81 - CORRECTED ARB TOP & FIELD

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WICHITA, KANSAS

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