

4-070143

3-31

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-153-20,517 -0001

NE SW SW /4 SEC. 28, 03 S, 36 W
990 feet from S section line
4290 feet from E section line

Operator license# 6593

Lease: Hubbard Well # 7-28

Operator: Coastal Oil & Gas

County: Rawlins 154.18

Address: P.O. Box 1117
Elkhart, Kansas 67950

Well total depth 4744 feet
Conductor Pipe: 0 inch @ 0 sxs.
Surface pipe 8 5/8 Inch @ 408 feet
W/275 sxs.

ABAND. oil well X, Gas well, Input well, SWD., D&A

Plugging contractor: Coastal Oil & Gas License# 6593

Address: P.O. Box 1117 - Elkhart, Kansas 67950

Company to plug at: Hour: 9:00 A.M. Day: 31 Month: March Year: 1999

Plugging proposal received from: Jerry Colborn

Company: Coastal Oil & Gas Phone: 316-697-2137

Were: 5 1/2" casing set at 4743' w/220 sxs. D.V. Tool at 3125' w/440 sxs.
Perfs: 4266' - 4278'. CIBP 4333'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 10:00 A.M. Day: 31, Month: March, Year: 1999

Actual plugging report: Swift Services pumped 25 sxs of Swift Multi Density at 11.1 ppg.
and 3.11 cu.ft/sk yeild, with 400# hulls, followed with 20 sxs of gel spacer with 100# hulls,
followed with 138 sxs cement. Max. P.S.I. 600#. S.I.P. 250#.

Hooked up to annulus pressured to 500#.

Note: cement circulated on D.V. tool job.

Remarks:

Condition of casing(in hole): GOOD X BAD Any plug: YES X NO

Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO

Plugged through TUBING, CASING X Elevation: 3325 GL

I did [X] / did not [] observe the plugging.

Richard Williams
(agent)

Form CP-2/3

INVOICED

DATE 4-8-99

INV. NO. 60804

3-31

RECEIVED
STATE CORPORATION COMMISSION

APR 7 1999

CONSERVATION DIVISION
Wichita, Kansas

AUG 27 1999

(Handwritten circle with number 4)