

4-070142

3-31

API Number: 15-153-20,538-00-01

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

C E2 NE NE /4 SEC. 29, 03 S, 36 W
4620 feet from S section line
330 feet from E section line

Celia South Unit B4W

Operator license# 6593

Lease: ~~Hubbard~~ Well # ~~4-29V~~

Operator: Coastal Oil & Gas

County: Rawlins 154.05

Address: P.O. Box 1117
Elkhart, Kansas 67950

Well total depth 4740 feet
Conductor Pipe: 0 inch @ 0 sxs.
Surface pipe 8 5/8 Inch @ 403 feet
w/275 sxs.

ABAND. oil well, Gas well , Input well , SWD. _____, D&A _____

Plugging contractor: Coastal Oil & Gas License# 6593

Address: P.O. Box 1117 - Elkhart, Kansas 67950

Company to plug at: Hour: 10:00 A.M. Day: 31 Month: March Year: 1999

Plugging proposal received from: Jerry Colborn

Company: Coastal Oil & Gas Phone: 316-697-2137

Were: 5 1/2" casing set at 4739' w/225 sxs. D.V. Tool at 3100' w/440 sxs.
Perfs: 4661' - 4668'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 11:00 A.M. Day: 31, Month: March, Year: 1999

Actual plugging report: Swift Services pumped 40 sxs of Swift Multi Density cement with 500# hulls, followed with 25 sxs gel spacer, followed with 100 sxs cement. Max. P.S.I. 800#. S.I.P. 200#.

Checked backside - cement in braden head - pressured to 500#.

Remarks:

Condition of casing(in hole): GOOD BAD _____ Any plug: YES NO _____
Bottom plug(in place): YES , CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING . Elevation: 3300 GL

I did / did not [] observe the plugging.

Richard Williams
(agent)

Form CP-2/3

INVOICED

DATE 4-8-99

INV. NO. 60804

3-31 AUG 27 1999

RECEIVED
STATE CORPORATION COMMISSION

APR 7 1999
04-07-99

CONSERVATION DIVISION
WICHITA, KANSAS