

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 159-01669-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 05-10-39.

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767
Address: PO Box 783188 City: Wichita
State: KS. Zip Code: 67278-3188 Contact Phone: (316) 691 - 9500
Lease: Ames "P" Well #: 2 Sec. 6 Twp. 18 S. R. 10 East West
- NW - NW - NW Spot Location / QQQQ County: Rice

408 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
380 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 10.75" Set at: 163' Cemented with: 140 Sacks
Production Casing Size: 7" Set at: 3045' Cemented with: 110 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2983' - 2993' (LKC perforations)

Elevation: 1804' (G.L. / K.B.) T.D.: 3057' PBTD: 3002' Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): (Note: Estimated casing leak at ~ 2600')

In accordance with the rules and regulations of the Kansas Corporation Commission.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No
If not explain why? _____

RECEIVED

SEP 03 2004

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bennie Dills

Phone: (620) 793 - 2525

Address: PO Box 783188 City / State: Wichita KS. 67278-3188

Plugging Contractor: Allied Cementing Company Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: PO Box 31 Russell, KS. 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): September 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 09/02/04 Authorized Operator / Agent: [Signature] JOHN C. NIENBERGER
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL NO. 2 LEASE Wilbur R. Ames COMPANY Gulf Oil Corporation A.F.E. 3265

DATE—DRILLING BEGAN 5-10-39 WELL COMPLETED 6-14-39 FIRST PRODUCTION 6-9-39

SAND RECORD Lansing-Kansas City, 2959' - 3002' TOTAL DEPTH 3002'
P.B. From 3057'

INITIAL PRODUCTION OIL: "F" 1,345 Barrels. (448.20 in 7 hours) (6/16) **
WATER: None

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
10-3/4"	45.5	8	SH	SmIs.St.	163'	140	300	--	163'
				Grade C					
7"	*	10	SH	*	3045'	110	-	--	3045'
Perforated with 40 shots from					2983'	to 2993'			
* 26 joints 24# Lapweld; 22 joints 24# Seamless Steel; 85 joints 26# Seamless Steel.									

(*) "F." FLOWING NATURALLY; "L." AIR GAS LIFT; "S." SWABBING; "P." PUMPING.

S-6 T-18S R-10W

0		50'	E. of
		No. 1, or	
		408'	S. &
		380'	E.
Rice		of NW/4	
County,		of Sec.	
Kansas			

ELEVATION— DF 1803'

** 7-hour gauge accepted as 8-hour test.

ACIDIZED: 6-12-39 with 3000 gallons.
6-14-39 with 5000 gallons.

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0'	to 11'	Cellar
40		Surface clay
67		Sand & clay
150		Shale & shells
165		Lime
315		Blue shale & shells
415		Red bed & shells
725		Shale & lime shells
785		Sticky shale
885		Shale
1015		Shale & shells
1227		Salt
1295		Shale & shells
1325		Broken lime & shale
1423		Shale & shells
1500		Shale & lime
1540		Sandy shale
1560		Lime
1570		Shale
1645		Shale & lime
1674		Sandy shale & shells
1725		Shale & lime
1750		Broken lime
1797		Lime & shale
1909		Broken lime
1922		Red bed
1940		Broken lime
2225		Shale & shells
2318		Sandy shale
2355		Shale & shells
2398		Lime
2585		Shale & shells
2620		Lime
2625		Broken lime
2870		Lime
2885		Shale
2980		Lime & shale
3057		Lime
P.B. To	3002	

TOTAL DEPTH

RECEIVED
 SEP 03 2004
 KCC WICHITA

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Ritchie Exploration, Inc.
Box 783188
8100 E 22nd St. N. #700
Wichita, KS 67278-3188

September 08, 2004

Re: AMES P #2
API 15-159-01669-00-00
NWNWNW 6-18S-10W, 4915 FSL 5021 FEL
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

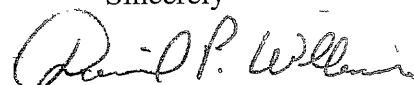
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231

Sincerely



David P. Williams
Production Supervisor