

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy*

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 159-01023 - 00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 06-21-38.

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767  
(Owner / Company Name) (Operator's)

Address: PO Box 783188 City: Wichita

State: KS. Zip Code: 67278-3188 Contact Phone: ( 316 ) 691 - 9500

Lease: Stout "P" Well #: 3 OWWO Sec. 6 Twp. 18 S. R. 10  East  West

SW - NE - NE Spot Location / QQQQ County: Rice

*1/05*

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 15" Set at: 213' Cemented with: N/A Sacks \_\_\_\_\_

Surface Casing Size: 8.625" Set at: 3014' Cemented with: N/A Sacks \_\_\_\_\_

Production Casing Size: 5.50" Set at: 3014' Cemented with: 50 Sacks \_\_\_\_\_

List (ALL) Perforations and Bridgeplug Sets: (Note: Port Collar at 2450' w/ 275 sx. cement, circulated to surface, 9/28/90.)

3014' - 3023' (LKC Open-hole.)

Elevation: 1795' ( G.L. /  K.B.) T.D.: 3023' PBDT: 3023' Anhydrite Depth: 545'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): \_\_\_\_\_

In accordance with the rules and regulations of the Kansas Corporation Commission. **RECEIVED**

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**SEP 03 2004  
KCC WICHITA**

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Bennie Dills  
Phone: ( 620 ) 793 - 2525

Address: PO Box 783188 City / State: Wichita KS. 67278-3188

Plugging Contractor: Allied Cementing Company Inc. KCC License #: \_\_\_\_\_  
(Company Name) (Contractor's)

Address: PO Box 31 Russell, KS. 67665 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): September 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 09/02/04 Authorized Operator / Agent: *[Signature]* *JOHN C. NEWBERGER*  
(Signature)

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 159-01,023

County Rice

SW NE NE Sec. 6 Twp. 18S Rge. 10  East West

4290 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Stout "P" OWWO Well # 3

Field Name Bloomer

Producing Formation Lansing-Kansas City

Elevation: Ground 1790' KB 1795'

Total Depth 3023' PBTD n/a

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Jeff Christian

Phone ( 316 ) 267-4375

Contractor: Name: Woodman & Iannitti Drilling

License: 5122

Wellsite Geologist: Bob Mathiesen

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:  
Operator: Gulf

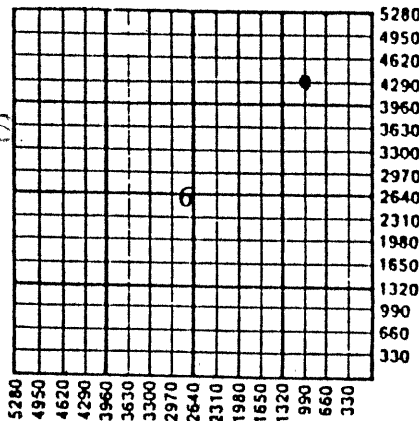
Well Name: #3 Stout

Comp. Date 6/21/38 Old Total Depth 3024'

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9/09/90 9/10/90 10/18/90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 3014' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2450' Feet

If Alternate II completion, cement circulated from 2450'

feet depth to surface w/ 275 sx cmt.

RECEIVED  
SEP 03 2004  
KCC WICHITA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/14/90

Subscribed and sworn to before me this 14th day of December, 19 90.

Notary Public Linda K. Rice

Date Commission Expires 6/07/92

LINDA K. RICE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 6/7/92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Stout "P" OWWO Well # 3  
 Sec. 6 Twp. 18S Rge. 10W  East  West  
 County Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name Top Bottom  
 No log ran or tops picked on workover.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	32#	3014'	This info is unavailable. 60/40 poz + 20 bbls. of preflush.	10% salt	
Production	7-7/8"	5½"	14#	3014'			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a	n/a	

TUBING RECORD Size 2½" Set At \_\_\_\_\_ Packer At \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 10/18/90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil 15 Bbls. Gas \_\_\_\_\_ Mcf Water 200 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ Production Interval open hole

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Ritchie Exploration, Inc.  
Box 783188  
8100 E 22nd St. N. #700  
Wichita, KS 67278-3188

September 08, 2004

Re: STOUT P OWWO #3  
API 15-159-01023-00-01  
SWNENE 6-18S-10W, 4290 FSL 990 FEL  
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

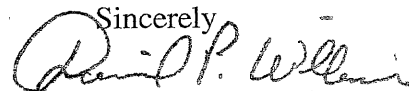
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
130 S. Market, Room 2125  
Wichita, KS 67202-3208  
(316) 337-6231

Sincerely  


David P. Williams  
Production Supervisor