

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: May 10, 1985

month day year
5447

API Number 15- 153-20,60600-00

OPERATOR: License #
Cities Service Oil & Gas Corporation
Name
Address 209 E. William, 700 Sutton Place Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person Charles W. Horsman
Phone 316 265-5624

.NW. NE. NW ... Sec 29 .. Twp .3 .. S, Rge . 36
(location)
4950 ... Ft North from Southeast Corner of Section
3630 ... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Murfin Drilling Company
Name
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Rawlins
Lease Name Hubbard "D" Well# J

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 300 feet
Lowest usable water formation Unconsolidated
Depth to Bottom of usable water 350 feet
Surface pipe by Alternate: 1 2 350
Surface pipe to be set
Conductor pipe if any required None feet
Ground surface elevation 3291 feet MSL
This Authorization Expires 11-6-85
Approved By 5-6-85 PC

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4725 feet
Projected Formation at TD Cherokee
Expected Producing Formations Cherokee

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date May 3, 1985 Signature of Operator or Agent

Charles W. Horsman Title Petroleum Engineer
Charles W. Horsman

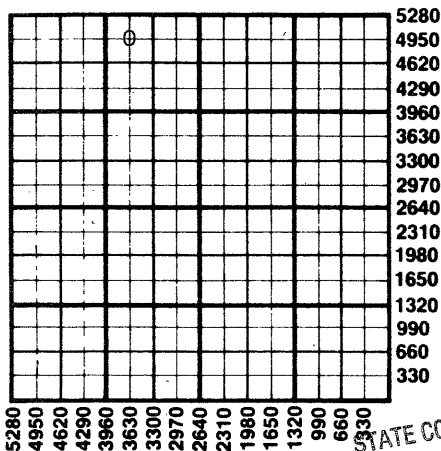
Form C-1 4/84

MA HC/USOHE 5-6-85

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any casing water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

5-6-85
MAY 06 1985

CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**