

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:12.....14.....1984.....
month day year 3/70

API Number 15- 153-20,586-0000

OPERATOR: License #6593.....
Name Coastal Oil & Gas Corporation
Address Box 749
City/State/Zip Denver, Colorado 80202
Contact Person Lee Thying
Phone 303 573 4459

C. E/2 NW SE... Sec 29... Twp 3... S, Rge 36. East
(location) West
1980 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 330 feet.
County Rawlins
Lease Name Hubbard Well# 6-29
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 275 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 330 2300 feet
Surface pipe by Alternate: 1 X 2 1/2
Surface pipe to be set 400 feet
Conductor pipe if any required 30 feet
Ground surface elevation 3341 feet MSL
This Authorization Expires 6-11-85
Approved By 12-11-84 [Signature]

IF OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4850 feet
Projected Formation at TD Cherokee
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date12/11/84. Signature of Operator or Agent [Signature] Title as agent.....

MHC/KOHE 12/11/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
 WICHITA, KANSAS

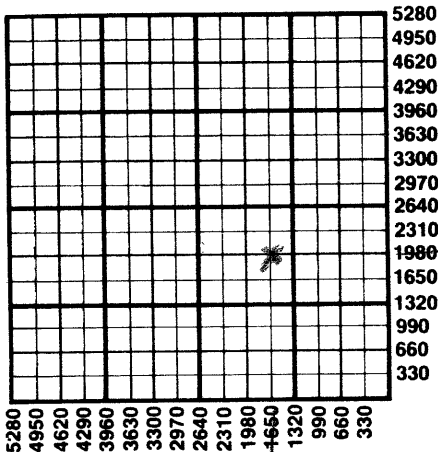
DEC 11 1984

12-11-84

STATE CORPORATION COMMISSION
 A Regular Section of Land
 5 280-111

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238