

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

15-153-20611-0000 CORRECTION
CARD MUST BE SIGNED
6-13-85

Starting Date: 6 13 85
month day year

API Number 15- 153-20,611 CORRECTION

OPERATOR: License # 6593
Name Coastal Oil & Gas Corporation
Address Box 749
City/State/Zip Denver, CO 80202
Contact Person Lee Thying
Phone (303) 573-4459

* SW SW SW Sec .28 Twp .3 S, Rge .36 East
(location) West

* 500 Ft North from Southeast Corner of Section
4780 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 500 feet.
County Rawlins
Lease Name Hubbard Well# 10-28W

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Cherokee
Expected Producing Formations Cherokee

Depth to Bottom of fresh water 290 feet
Lowest usable water formation
Depth to Bottom of usable water 340 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 400 feet
Conductor pipe if any required feet
Ground surface elevation 3336 feet MSL
This Authorization Expires 6-4-85
Approved By 12-4-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

* was SESE 500 FEL

Date 6/13/85 Signature of Operator or Agent

Issa Arnold

Title As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
 Wichita, Kansas

JUN 13 1985

6-13-85

Regular Section of Land
 STATE CORPORATION COMMISSION
 RECEIVED
 JUN 13 1985

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238