

AMENDED 7/12/89 (see *)

CORRECTION

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well
Approx.

Expected Spud Date July 14 1989 N/2 NE NE Sec 14 Twp 3 S Rg 35W East
month day year

OPERATOR: License # 3667
Name: Source Petroleum
Address: 200 W. Douglas, Suite 820
City/State/Zip: Wichita, Kansas 67202
Contact Person: John D. Howard, Jr.
Phone: (316) 262-7397
4889 feet from South line of Section
685 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 6033
Name: Murfin Drilling Co.
County: Rawlins
Lease Name: Bessie Wright "F" Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Cherokee

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes
If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

WAS: 100' NW - NE - NE; 468' FSL - 730' FEL
BESSIE WRIGHT "A"; G.L. AP. 3025'

AFFIDAVIT

IS: AP. N/2 - NE - NE; 4889 FSL - 685' FEL
BESSIE WRIGHT "F"; G.L. 3030'

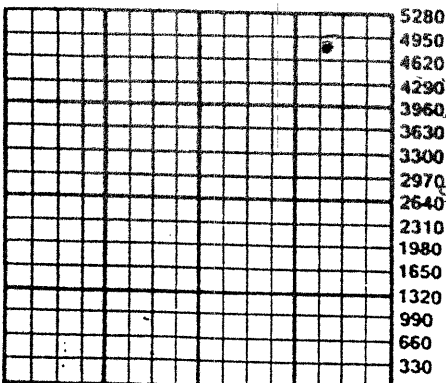
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 10, 89 Signature of Operator or Agent: John D. Howard, Jr. Title: General Manager



RECEIVED
REGISTRATION COMMISSION
JUL 13 1989
STATE CORPORATION COMMISSION
CONSERVATION DIV
Wichita, Kansas

FOR KCC USE:
API # 15-153-20,738-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 260' feet per Alt. 1 X
Approved by: DPW 7-11-89 DPW 7-14-89
EFFECTIVE DATE: 7-16-89
This authorization expires: 1-11-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

14
3
35W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.