

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593  
Name Coastal Oil & Gas Corporation  
Address 211 N. Robinson  
Suite 1700  
City/State/Zip Oklahoma City, Okla. 73102

Purchaser Cities Service  
Box 300, Tulsa, Okla. 74102

Operator Contact Person C. Brad Crouch  
Phone (405) 239-7031

Contractor: License # n/a  
Name Murfin Drilling

Wellsite Geologist n/a  
Phone

Designate Type of Completion  
New Well Re-Entry  Workover

Oil SWD Temp Abd  
 Gas Inj Delayed Comp  
 Dry Other (Core, Water Supply etc.)

If OWWG: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-26-85 6-27-85  
Spud Date Date Reached TD Completion Date  
4744 4333'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 408 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name n/a  
Invoice #

API NO. 15-153-20 517-00-01  
County Rawlins  
NE SW SW Sec 28 Twp 3S Rge 36 East West

990' Ft North from Southeast Corner of Section  
990' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

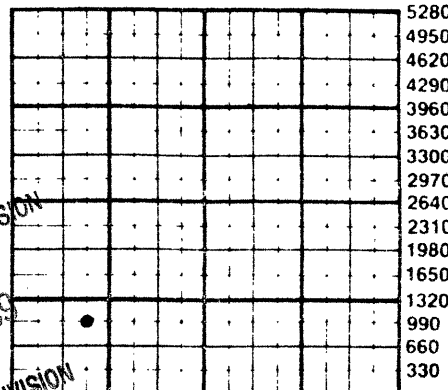
Lease Name Hubbard Well # 7-28

Field Name McDonald

Producing Formation Lansing/Pawnee

Elevation: Ground 3325' KB 3330

Section Plat



RECEIVED  
APR 24 1989  
424-89  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)  
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Brad Crouch  
Title District Operations Superintendent Date 4-4-89

Subscribed and sworn to before me this 4th day of April 1989  
Notary Public Jackie Raspedal

Date Commission Expires 2-11-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec. Twp. Rge.

\*Amended

SIDE TWO

Operator Name Coastal Oil & Gas Corporation.. Lease Name.. Hubbard..... Well #... 7-28

Sec... 28... Twp... 3S... Rge... 36... East West County... Rawlins.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Lansing "B", Marmathon, Ft. Scott, Cherokee Shale, Cherokee Pay.

6-25-85: Set CIBP @ 4333'. Shutting of Pawnee 4568'-78' and Cherokee 4690'-96'.

DST #1 4256'-4311'
L-C "B" Zone
IF 15 min, op 1/2" blw built to 10" in 12 min.
ISI 60 min, bled DP to 0'.
FF 60 min, op w/1/4" blo, 10" in 34 min., thru 60 min.
FSI 120 min bld DP to 0, incr. to 1/4" in 13 min., dead 35 min.
ISI 132-1070; FF 149-272, FSI 272-1094

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Row for 4 SPF at 4266'-78' using 750 gal. diesel.

TUBING RECORD
Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method
[ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours with an arrow pointing to n/a.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation
[ ] Sold [ ] Other (Specify) .....
[ ] Used on Lease [ ] Dually Completed [ ] Commingled

\* Amended

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ACO-1 WELL HISTORY  
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Phone (405) 239-7031

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 Gas Inj Delayed Comp.  
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If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name n/a  
Invoice #

API NO. 15-153-20 517 -00-01  
County Rawlins  
NE SW SW Sec 28 Twp 3S Rge 36 East West

990' Ft North from Southeast Corner of Section  
429990' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

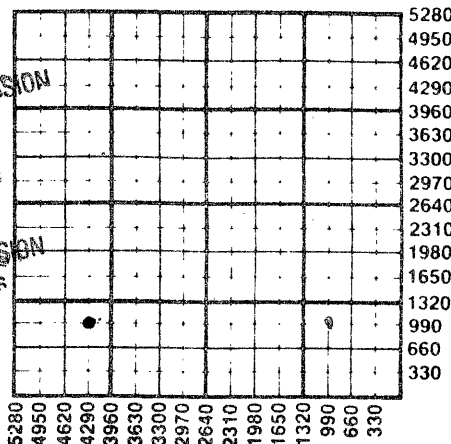
Lease Name Hubbard Well # 7-28

Field Name McDonald CELIA SOUTH

Producing Formation Lansing/Pawnee

Elevation: Ground 3325' KB 3330'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

APR 5 1989

CONSERVATION DIVISION  
Wichita, Kansas

4-5-89

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

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Signature C. Brad Crouch  
Title District Operations Superintendent Date 4-4-89

Subscribed and sworn to before me this 4th day of April 1989  
Notary Public Jackie Rapsdal  
Date Commission Expires 2-11-92

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
4-5-89

Section 8, Twp. 3, Rge. 36

SIDE TWO

Operator Name Coastal Oil & Gas Corporation Lease Name Hubbard Well # 7-28

Sec. 28 Twp. 3S Rge. 36  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

6-25-85: Set CIBP @ 4333'. Shutting of Pawnee 4568'-78' and Cherokee 4690'-96'.

Name	Top	Bottom
Heebner	4170'	
Lansing	4226'	
Lansing "B"	4267'	
Marmathon	4518'	
Ft. Scott	4612'	
Cherokee Shale	4658'	
Cherokee Pay	4690'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	408	Howco	275	60/40 POZ 2% gel
Production	8-1/4"	5-1/2"	14#	4743	Howco	220	60/40 POZ 2% gel
						440	Lite 7# Silonite & Flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 SPF	4266'-78'			750 gal. diesel			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at		n/a	
2-7/8"		4317'					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
n/a		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....



**Coastal Oil & Gas Corporation**  
a subsidiary of The Coastal Corporation

211 North Robinson  
One Leadership Square,  
Suite 1700  
Oklahoma City, Oklahoma 73102

405/239-7031

April 3, 1989

15-153-20517-00-01

Kansas Corporation Commission  
Oil & Gas Conservation Division  
202 W. 1st. Street  
Wichita, Kansas 67202

RE: Hubbard #7-28  
Sec. 28-3S-36W  
Rawlins County, Kansas

Dear Sirs:

Enclosed, please find updated form ACO-1 on the referenced well. OXY USA unitization activities discovered that Coastal Oil & Gas Corporation had not notified the KCC of activities in June, 1985.

The Hubbard #7-28 was initially completed in the Pawnee, Lansing "B" and Cherokee zones, production commingled down hole. In July 1985, a CIBP was set at 4333' and capped with 5' cement. As a result, the well currently produces from the Lansing "B" (4266'-78'). The Cherokee (4690-96) and Pawnee (4568'-78') are below the CIBP.

Sincerely,



C. Brad Crouch

Enclosure

xc: Mr. Tom Douglas, OXY, USA  
Well File

RECEIVED  
STATE CORPORATION COMMISSION

APR 5 1989

CONSERVATION DIVISION  
Wichita, Kansas



Coastal Oil & Gas Corporation

7120 I-40 WEST • SUITE 400  
AMARILLO, TEXAS 79106

July 15, 1985

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, KS 67202

RE: Setting Bridge Plug In  
Hubbard 7-28 V  
Rawlins County Kansas

Gentlemen;

Attached is an invoice for setting Bridge plug in our Hubbard 7-28V well. Due to Coastal's accounting system, this work was charged to our Hubbard 10-28V. I realize this invoice may not be satisfactory. If not, Welex could verify well that plug was set in, etc.

Please advise if I can be of further help.

Sincerely,

*James E. Adams*

James E. Adams  
Administrative Supervisor

JEA/lb

attachment

RECEIVED  
STATE CORPORATION COMMISSION

JUL 17  
CONSERVATION DIVISION  
Wichita, Kansas



A Division of Halliburton Company  
P.O. Box 42800 • Houston, Texas 77042

REMIT TO  
P.O. BOX 84737  
DALLAS, TEXAS 75284  
DIRECT ANY CORRESPONDENCE TO  
P.O. DRAWER 1431  
DUNCAN, OKLAHOMA 73536

INVOICE & TICKET

NO. WL 186994

WELL NO. AND FARM <b>HUBBARD 10-28 V</b>	COUNTY <b>LAWNS</b>	STATE <b>KS</b>	DATE <b>6/25/85</b>
CHARGE TO <b>COASTAL OIL &amp; GAS</b>	OWNER <b>SAME</b>	CONTRACTOR <b>Poc</b>	DUNZAN USE ONLY
ADDRESS <b>Box 1332</b>	SALES DISTRICT <b>HANA</b>	OPERATOR DISTRICT <b>HANA</b>	DIST. CODE <b>73425</b>
CITY, STATE, ZIP <b>AMARILLO, Texas 79189</b>	PLACE OR FIELD	TRUCK NO. <b>2081</b>	WELL TYPE <b>OLD</b>
	CUSTOMER ORDER NO.	CASING O.D. & TYPE <b>5 1/2</b>	GUN SIZE <b>20</b>

COASTAL OIL & GAS CORP  
BOX 1332  
AMARILLO, TX 79189

RECEIVED 171048 EC  
JUL 10 1985

TERMS: NET. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

RA TOOL IDENTIFICATION	AMARILLO ADMINISTRATION	NUMBER OF SIDEWINDER CARRIERS USED
------------------------	-------------------------	------------------------------------

PERFORATING					SERVICE CHARGE			
PRICE REFERENCE	DESCRIPTION	NO. HOLES	DEPTH FROM TO	AMOUNT	PRICE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT
					7100.04	LAND UNIT		675 00
DEPTH AND OPERATIONS CHARGES								
PRICE REFERENCE	DESCRIPTION	DEPTH FROM TO	NO. FEET	AMOUNT				
7373.01	GAUGE RIGS	0 4335	4335	606 96				
7371.00	DUMP BAR	0 4333	4333	779 94				
PLUGS, PACKERS, AND OTHER								
PRICE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT			
1304.00	BAKER P-1	5 1/2		4333	996 59			
1301.02	BAKER P-1	5 1/2		4333	795 00			
						UNITS	UNIT COST	
						CALCULATIONS		
						SWC		
					7999.99	OTHER	BID PRICE	1156 03

MISCELLANEOUS INFORMATION	TAX REFERENCES	SUB-TOTAL
	121320 73425 KS	2697 40
		TAX 94 41
THE ABOVE JOB WAS SATISFACTORILY PERFORMED	CUSTOMER OR HIS AGENT	WELEX OPERATOR
<i>[Signature]</i>	<i>[Signature]</i>	STATE CORPORATION
		TOTAL 2791 81