

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1984

OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20517-00-00

ADDRESS PO Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD McDonald

** CONTACT PERSON Jim Adams PROD. FORMATION Cherokee

PHONE 806/372-8121

PURCHASER Cities Service LEASE Hubbard

ADDRESS Box 300 WELL NO. 7-28V

Tulsa, Oklahoma 74102 WELL LOCATION NE, SW, SW

DRILLING Murfin Drilling 990' Ft. from South Line and

CONTRACTOR CONTRACTOR 990' Ft. from West Line of

ADDRESS 617 Union Center Building the SW (Qtr.) SEC 28 TWP 3S RGE 36 (W).

Wichita, Kansas 67202

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4744' PBTD 4730'

SPUD DATE 11-7-83 DATE COMPLETED 11-21-83

ELEV: GR 3325' DF KB 3330'

DRILLED WITH [XXXXXXXX] (ROTARY) [XXXXX] TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 408' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		28	

KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of December, 1983.

M. R. H. (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.

WICHITA KANSAS COMMISSIONER OF CORRELATION AND CONSERVATION STATE COMMISSION

6-584

OPERATOR Coastal Oil & Gas Corporation LEASE Hubbard

SEC. 28 TWP. 3S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7-28V

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><u>Drillers Log Not Available</u></p> <p>DST #1 4256' - 4311'</p> <p>L-C "B" Zone IF 15 min, op 1/2" blw built to 10" in 12 min. ISI 60 min, bled DP to 0'. FF 60 min op w/1/4" blo, 10" in 34 min. thru 60 min. FSI 120 min bld DP to 0 incr to 1/4" in 13 min, dead 35 min. ISI 132-1070; FF 149-272, FSI 272-1094.</p> <p>If additional space is needed use Page 2, Side 2</p>			Heebner Lansing Lansing "B" Marmathon Ft. Scott Cherokee Shale Cherokee Pay Zone	4170 4226 4267 4518 4612 4658 4690
			Logs: GR CCL CBL	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	408'	Howco	275	60/40 poz, 2% gel, 3% CaCl
Production	8 1/4"	5 1/2"	14#	4743'	Howco	220	60/40 poz, 2% gel, 10% slt
						440	Lite 7#, Silsonite & Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" jet	4690' - 96'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4713'	

ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NE, HCL + add.	4690' - 96'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-23-83	Pumping	25
Estimated Production -I.P.	Oil	Gas
	15 bbls.	0 bbls.
		Water 0 %
		Gas-oil ratio 0
Distribution of gas (vented, used on lease or sold)		CFD

Perforations 4690' - 96'

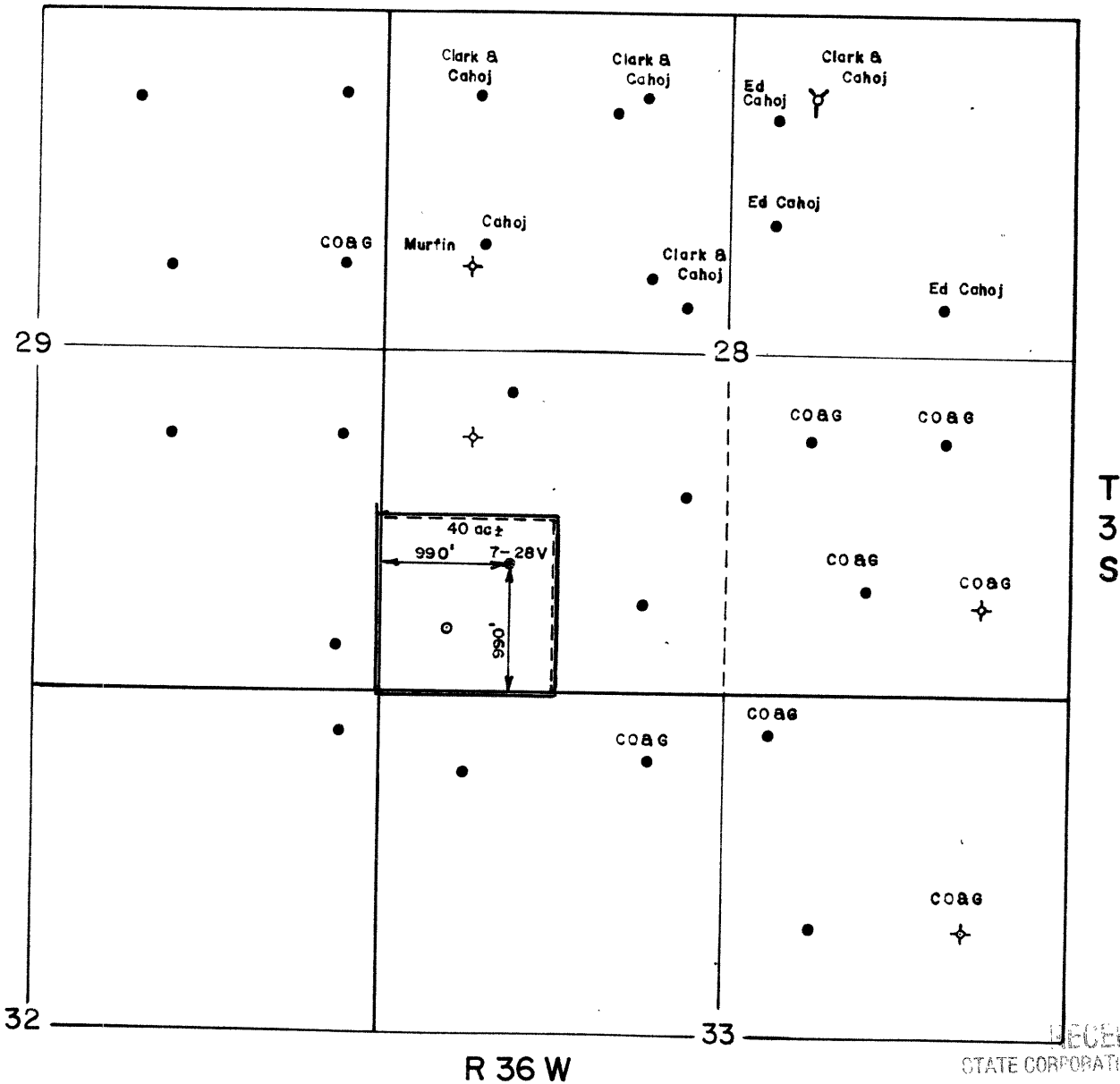
STATE CORPORATION COMMISSION
 CONSERVATION DIVISION

245 N. Water
 Wichita, Kansas 67202

Attribution Plat

Township 3S Range 36W Rawlins County, Lansing B Oil Pool

Hubbard 7-28V



RECEIVED
 STATE CORPORATION COMMISSION

Scale: 4" = 1 Mile

JUN 17

CONSERVATION DIVISION
 Wichita, Kansas

STATE OF TEXAS
 COUNTY OF POTTER

I, **JAMES E. ADAMS**, of Coastal Oil & Gas Corporation, do hereby certify that the above locations, feet measurements and areas are true and correct to the best of my knowledge.

James E Adams

Subscribed and sworn to before me this 24 day of June, 1985.

My commission expires 11-12-85 *M. R. Huber*