

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6593
Name Coastal Oil & Gas Corporation
Address P.O. Box 1332
Amarillo, Texas 79189
City/State/Zip

Operator Contact Person Jim Adams
Phone (806) 372-8121

Contractor: License #
Name Murfin Drilling Co.

Wellsite Geologist
Phone

PURCHASER Derby Refining

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-2-85 5-8-85 5-17-85
Spud Date Date Reached TD Completion Date
4796' 4770'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 405 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-153-20-604-00-00

County Rawlins

SE SE SE Sec 29 Twp 3-S Rge 36
 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

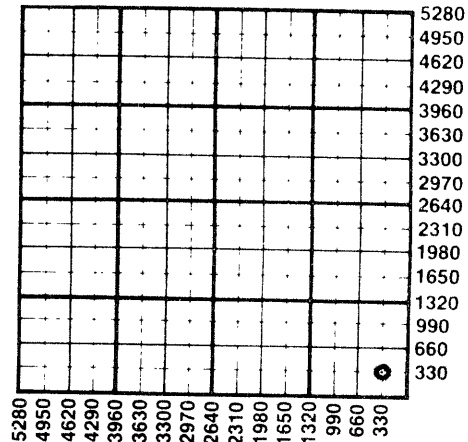
Lease Name Hubbard Well # 5-29S

Field Name ~~McDonald~~ Celia, South

Producing Formation Cherokee

Elevation: Ground 3346' KB 3351'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from Hubbard (purchased from city, R.W.D.#) Irrigation Well

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

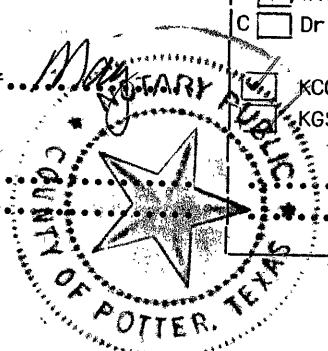
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Adams

Title Administrative Supervisor Date 5-29-85

Subscribed and sworn to before me this 29th day of May 1985

Notary Public Cheryl Kay Hollis
Date Commission Expires 4/13/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Coastal Oil & Gas Lease Name Hubbard Well# 5-29S SEC. 29 TWP. 3S RGE. 36 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Wabaunsee	3767'	
Topeka	4044'	
Heebner	4180'	
Lansing	4236'	
Cherokee Sh	4662'	
Cherokee Pay	4691'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	405'	Hall. b.	285	60/40 Po ₃ 2%
Production	7 7/8"	5 1/2"	14#	4795'	Hall. b. Lite	240 460	60/40 Po ₃ 2% Gilsonite & Flocele

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4691-4702	Acid frac w/4000 gls. 15% SGA & 6000 gls. str: s 500 gls 15% NE & 500 gls. Diesel	4702'

TUBING RECORD

Size 2 7/8 Set At 4736' Packer at 4736' Liner Run Yes No

Date of First Production 5-17-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	71 Bbls	-0- MCF	-0-Bbls	CFPB 27	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4691'-4702'
 Used on Lease

Dually Completed
 Commingled

