

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6593
Name Coastal Oil & Gas Corporation
Address P. O. Box 1332
City/State/Zip Amarillo, Texas 79189

Purchaser Derby Refining Co.
Wichita, Ks.

Operator Contact Person Jim Adams
Phone 806/372-8121

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Robert Smith
Phone 316/564-3362

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-14-84 12-22-84 1-4-85
Spud Date Date Reached TD Completion Date

4758' 4745'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 437 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3144 feet

If alternate 2 completion, cement circulated
from 3100' feet depth to surface 450SX cmt

API NO. 15-153-20586-0000

County Rawlins

1980' FSL & 1650' FEL Sec. 29. Twp. 3S. Rge. 36. East West

1980' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

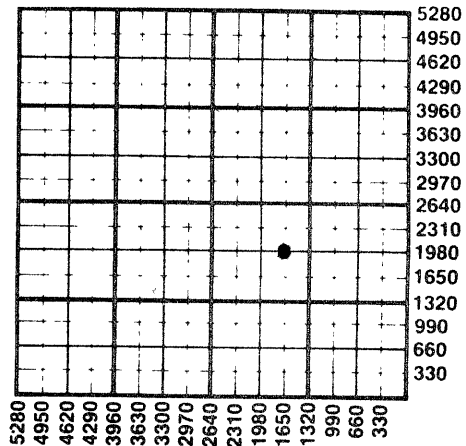
Lease Name Hubbard Well #. 6-29V

Field Name Celia South

Producing Formation Cherokee

Elevation: Ground 3341' KB 3347'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: NA Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) bought water from Hubbard irrigation well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Adams
James E. Adams

Title Production Supervisor Date 1/8/85

Subscribed and sworn to before me this 8 day of January 1985

Notary Public M. R. Huber

Date Commission Expires 11-12-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

JAN 11 1985

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

1-11-85

Section 3 Rge 36

SIDE TWO

Operator Name ... Coastal Oil & Gas Corporation ... Lease Name ... Hubbard ... Well # ... 6-29V

Sec. 29 ... Twp. 3S ... Rge. 36 ... East West ... County ... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	3126'	
Lansing "A"	4747'	
Lansing "B"	4288'	
Cherokee Shale	4684'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	436'	60/40 poz	275	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4757'	60/40 poz Howco lite	210 450	2% gel, 10% slt 75% CFR-2, 7% gilsonite per sx

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4714'-4722'	Acidized w/6000 gl gel pad & 4000 gl 15% SGA acid	4714'-22'

TUBING RECORD Size 2 7/8" Set At 4743' Packer at Yes No

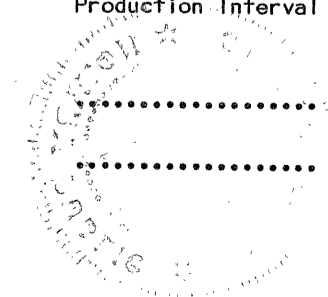
Date of First Production 1-4-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	30	0	2	--	26.5°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



DRILLER'S LOG

COMPANY: Coastal Oil & Gas Corporation

SEC. 29 T. 3S R. 36W

LOC. 1650' FWL & 1980' FSL

WELL NAME: HUBBARD #6-29

COUNTY: Rawlins

RIG NO. #1

TOTAL DEPTH 4758'

ELEVATION

COMMENCED: 12-14-84

COMPLETED: 12-22-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 436' w/275 sx. 60-40 poz., 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 4757' w/210 sx. 60-40 poz., 2% gel, 10% salt, .75% CFR-2 and 450 sx. Howco lite 7# gilsonite per sack.

LOG

(Figures Indicate Bottom of Formations)

Sand and Clay	310
Shale	2244
Cedar Hills	4758
Rotary Total Depth	4758

STATE OF KANSAS)
COUNTY OF SEDGWICK)

SS:

I, WILSON RAINS, PRESIDENT of RAINS & WILLIAMSON OIL CO., INC.
upon oath state that the above and foregoing is a true and correct copy of the log of the
HUBBARD #6-29 well.

Wilson Rains

WILSON RAINS

RECEIVED
STATE CORPORATION COMMISSION

JAN 11 1985

1-11-85

Subscribed and sworn to before me this 28th day of December, 1984.

CONSERVATION DIVISION
Wichita, Kansas

Juanita M. Green

Juanita M. Green - Notary Public

