

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7904
Name Clark, B & Cahoj, E
Address Box 13
McDonald, Ks, 67745
City/State/Zip

Purchaser Koch Oil Company

Operator Contact Person Edward J. Cahoj
Phone 417-326-4486

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-15-85 Spud Date 4-25-85 Date Reached TD 5-8-85 Completion Date
4685 Total Depth 4673 PBTD

Amount of Surface Pipe Set and Cemented at 341 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3063 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-153-20,598-00-00

County RAWLINS

N. W. 1/4 Sec 28 Twp. 3 Rge. 36 East West

3220 Ft North from Southeast Corner of Section
3250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

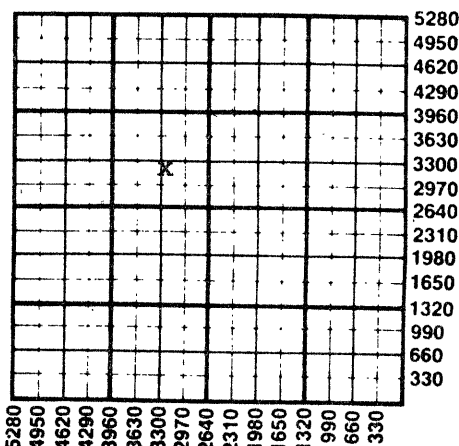
Lease Name Cahoj Well # A5

Field Name Celia, South

Producing Formation Cherokee

Elevation: Ground 3284 KB 3289

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nikki J. Cooper

Title Representative Date 6-7-85

Subscribed and sworn to before me this 7 day of June 1985

Notary Public John H. Powell

Date Commission Expires October 29, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JOHN W. POWELL
Rawlins County, Kansas
My Appt. Exp. 8-29-87

JUN 10 1985
CONSERVATION DIVISION
Wichita, Kansas

6-10-85

Section 28 Twp. 3 Rge. 36

SIDE TWO

Operator Name Clark, B. & Caboi, E. Lease Name Caboi Well # A5

Sec. 28 Twp. 3 Rge. 36 East West County Rawlins

WELL LOG 15-193-20598-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4046-4105-30/60/45/90 Had strong blow on initial and final openings. Recovered 600' watery mud with few specks of oil IHP 1960 FHP 1930 IFP 110-200 FFP 250-290 ISIP 1224 FSIP 1224

DST #2 4194-4268-30/60/60/120 Had 5 1/2" Blow on initial opening and 7 1/4" blow on final opening. Recovered 290'; 58' MCO (95% oil), 116' MCO (55% oil), 58' O&WCM (35% oil) and 58' W&OCM (5% oil). LHP 2060 FHP 2010 LFP 60-80 FFP 120-160 ISIP 1154 FSIP 1144

DST #3 4534-4584-30/60/45/90 Had weak blow (1/4) on initial opening. No blow on final opening. Recovered 15' DM with few oil spots. LHP 2292 FHP 2231 LFP 70-70 FFP 70-70 ISIP 1184 FSIP 1174

Name	Top	Bottom
Topeka	3982	
Deer Creek	4043	
Oread	4088	
Douglas	4138	
L-KC	4172	
Base L-KC	4454	
Marmaton	4474	
Pawnee	4525	
Ft. Scott	4567	
Cherokee	4590	
"Pay"	4645	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	341'	60/40 poz	250	NONE
Production	7 7/8	8 1/2	14#	4685'	60/40 poz	245	NONE
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4639-4649			1000 gal. MCA		4639	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		4647					
Date of First Production		Producing Method					
5/8/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
80 Bbls			MCF	Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled