		•							
	TYPE	AFFIDAVIT OF COMPLETION FO	RM	ACO-1 WELL	HISTOR	Ÿ			
	SIDE ONE				Com	pt			
F	Two (mission, 2 days after Attace If confiderecord and Appliant Attace A	wo (2) copies of this form shall be filed with the Kansas Corporation Comn, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) fter the completion of a well, regardless of how the well was completed. ttach separate letter of request if the information is to be held confidential. fidential, only file one copy. Information on Side One will be of public and Side Two will then be held confidential. pplications must be made on dual completion, commingling, salt water disposal, ion and temporarily abandoned wells. ttach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray n log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238 No Log							
	LICENSE #_		E6-30-84						
	OPERATOR _	Coastal Oil & Gas Corporation	API NO.	15-153-20,	<u>540 ~00</u>	00			
	ADDRESS	Box 1332	COUNTY_	Rawlins					
	_	Amarillo, Texas 79189	FIELD _	McDonald					
		F PERSON <u>James E. Adams</u> PHONE <u>372-8121</u>							
	PURCHASER_	None	LEASE	Hubbard					
	ADDRESS		WELL NO. 8-28V						
	_		WELL LO	CATION SE,	SE				
	DRILLING	Murfin Drilling	660 Ft	from Sc	outhL	ine and			
	CONTRACTOR	3	_660_Ft	. from <u>E</u> a	ıst L	ine of			
		250 N. Water, Suite 300	-	(Qtr.)SEC28					
		Wichita, Kansas 67202	-	WELL PLAT		(Office			
	CONTRACTOR	Halliburton Services			T 1	Use On			
		Wichita, Kansas 67202	-			KCC 1/			
			-			KGS_V			
	TOTAL DEP	THPBTD	-			SWD/REP_ PLG.			
	SPUD DATE	3-1-84 DATE COMPLETED 3-30-84	-	28	—	-			
	ELEV: GR	3226' DF KB	_			•			
	DRILLED W	ITH (CABLE) (ROTARY) (AIR) TOOLS.			+-1				
		. OF DISPOSAL OR REPRESSURING WELL BEING ISPOSE OF WATER FROM THIS LEASE							
	Amount of	surface pipe set and cemented 398'	DV Tool	Used? <u>y</u>	es•				
		DAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, , Temporarily Abandoned, OWWO. Other			Disposal	,			
		REMENTS OF THE STATUTES, RULES AND REGULATING NOUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROM	ULGATED TO	REGULAT	E THE OI			

A F F I D A V I T

James E. Adams		being of lawful	age, hereby certifies
that:	•		
I am the Affiant, and	I am familiar with the	contents of the	foregoing Affidavit.
The statements and allegat	ione contained therein a		

25 day of apr SUBSCRIBED AND SWORN TO BEFORE ME this ___

MY COMMISSION EXPIRES: 1/- 12-75

** The person who can be reached by phone regarding theomographic and some concerning this information.

** Consequence of the concerning this consequence of the consequ CONSERVATION DIVISION

•	astal Oil		•		bbar		SEC. 28 TW		RGE.	1	
ţ	ILL IN WELL	en nati	. 170			WELL NO	SHOW STOLD	GICAL MA	RXERS, LOG	ر د علاء	
cluding depth inten	Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.				shut-in pressures, and recoveries.			OR OTHER DESCRIPTIVE INFORMATION			
	f no Drill			ТОР		BOTTOM	HAM		DEP	r x	
								٠			
	•		•				Lansing Lansing " Ft. Scott Cherokee Cherokee Zone	Shale .	4150' 4207' 4551' 4588' 4627'	÷	
-							LOGS:				
							CDL w/GR DIL w/GR				
If additional	space is n	ieeded us	e Page 2,	Side 2		••	,				
Report of all string	THE PROPERTY OF THE PERSON NAMED IN COLUMN 1				RECO	ORD (New	or (Used		***************************************	-	
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	7	ype cement	Sacks		and percer	ıt .	
Surface	12 1/4"	8 5/8	24	398'	60-	-40 poz	275	2% ge	1, 3% C	aC1 ₂	
										poly-de-productions,	
	LINER RECOR	<u> </u>			-						
· · · · · · · · · · · · · · · · · · ·	Bottom, ft.	Sacks co	ment	Shots	per ft.		EATION RECOR		th interval	Name of the last o	
antina antin'ny fivondronan'i Artendronan'i Artendronan'i Artendronan'i Artendronan'i Artendronan'i Artendrona	TUBING RECO	RD .							***************************************		
ize	Setting depth	Pocker s	et at		***************************************					National Association and the Control of the Control	
	A	CID, FRACTI	URE, SHOT, (CEMENT SQL	JEEZE	RECORD		1			
	Amou	nt and kind of	material used				Des	oth interval	treated		
	The articles of the second							726,124		- Marian Marian	
			and the second				300	7,3	1		
Producing method (flowing, pumping, gas lift, etc.)						Gravit	y		siddle Strandis		
Estipated Production -I. Disposition of gas (vented,	P. OII	4.4.1			₩ ICF	ater %	Gaz bbis.	-Sil retio		FFE	
THE LEGICAL SERVICE SERVICES AND SERVICES AN	were stringer of 1	O MG }	CONTROL OF THE PROPERTY OF THE	a special laboratory stages and a second of the		Perforatio	and the state of t	Decide the latter than the second	water in the same and the same	-	