

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. xy

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7904 EXPIRATION DATE 6/84

OPERATOR Clark-Cahoj API NO. 15-153-20,515-00-00

ADDRESS P.O. Box 13 COUNTY Rawlins

McDonald, Ks. 67745 FIELD Celia South

\*\* CONTACT PERSON Edward Cahoj PROD. FORMATION Cherokee  
PHONE (913) 538-2482

PURCHASER Koch Oil Co. LEASE Cahoj

ADDRESS P.O. Box 2256 WELL NO. A-4

Wichita, Ks. 67201 WELL LOCATION NW/4 NW/4

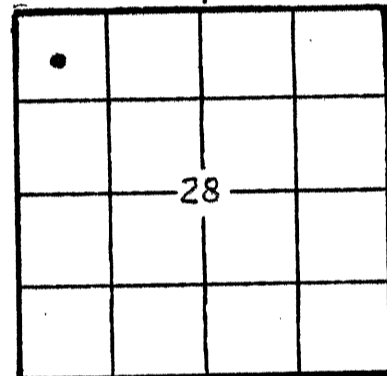
DRILLING CONTRACTOR Moxa Drilling Co. 660 Ft. from N Line and

ADDRESS McCook, Neb. 69001 660 Ft. from W Line of (E)  
the NW (Qtr.) SEC 28 TWP 3S RGE 36W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 4735 PBTD 4720

SPUD DATE 11/15/83 DATE COMPLETED 11/23/83

ELEV: GR 3325 DF          KB 3337

DRILLED WITH (CABLE) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE         

Amount of surface pipe set and cemented 344 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other         

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February, 19 84.

Rhonda Baker  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires Feb. 18, 1985

14190 E. Evans Ave.  
Aurora, CO 80014

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 29 1984  
2-29-84  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Clark-Cahoj

LEASE Cahoj

SEC. 28 TWP. 3S RGE. 36W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Soil	Surface	340	Topeka	4030
Shale	340	1160	Oread	4134
Sand, Shale and Lime	1160	3600	Douglas	4184
Lime and Shale	3600	4735	L-KC	4220
			Base L-KC	4502
			Pawnee	4570
			Ft. Scott	4614
			Cherokee	4637
DST #1 4248-90 Recovered 90' oil specked mud IHP 2027 FHP 2044 IFP 32-65 FFP 65-81 ISIP 403 FSIP 242				
Note: Log being sent under separate cover.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2	14	4742	60/40 Poz	285	none
					Sun Lite Wt.	550	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" Jet	4694-4702
Size	Setting depth	Pecker set at			
2 3/8"	4680	NA			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons mud acid	4694-4702

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
11/23/83	Pumping	30		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	152 bbls.	----	0 MCF	----
Disposition of gas (vented, used on lease or sold)		Perforations		
vented		4694-4702		