

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. X

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7904 EXPIRATION DATE 6/84  
 OPERATOR Clark & Cahoj API NO. 15-153-20,479-00-00  
 ADDRESS P. O. Box 13 COUNTY Rawlins  
McDonald, KS 67745 FIELD McDonald Celia  
 \*\* CONTACT PERSON Edward J. Cahoj PROD. FORMATION Cherokee (New Pay)  
 PHONE (913) 538-2482  
 PURCHASER Koch Oil Co. LEASE Cahoj  
 ADDRESS P. O. Box 2256 WELL NO. 1-A  
Wichita, KS 67201 WELL LOCATION SE/4 SE/4 NW/4  
 DRILLING Murfin Drilling Co. 2310 Ft. from N Line and  
 CONTRACTOR 2310 Ft. from W Line of ~~xxx~~  
 ADDRESS 617 Union Center Bldg. the NW (Qtr.) SEC28 TWP3S RGE36 (W).  
Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		28	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

*on*

TOTAL DEPTH 4650' PBDT ---  
 SPUD DATE 6/22/83 DATE COMPLETED 7/10/83  
 ELEV: GR 3256' DF \_\_\_\_\_ KB 3261'  
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 325' DV Tool Used? Yes.  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 19 83.

Rhonda Baker  
 (NOTARY PUBLIC)  
 14190 E. Evans  
 Aurora, CO 80014

MY COMMISSION EXPIRES: 2-18-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 30 1983  
 12-30-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Clark-Cahoj

LEASE Cahoj

SEC. 28 TWP. 3S RGE. 36W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Soil	Surface	325	Oread	4055
Shale	325	1140	Douglas	4100
Sand & Shale	1140	3560	L-KC	4136
Lime & Shale	3560	4650	Base L-KC	4415
			Pawnee	4482
			Fort Scott	4524
			Cherokee	4548
<p>DST #1 4172-4215'                      Recovered 1035' HOcm&amp;W                      Open 15, SI 30, Open 30, SI 60                      IHP-2338; FHP-2247                      IFP-334-471; FFP-501-790                      ISIP-820; FSIP-820</p> <p>DST #2 4596-4628'                      Recovered 815' gas, 2600' oil,                      150' MCO                      Open 15, SI 30, Open 15, SI 45                      IHP-2398; FHP-2308                      IFP-410-803; FFP-896-1063                      ISIP-1276; FSIP-1291</p>				
NOTE: Log being sent under separate cover.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7-7/8"	4 1/2"	10.5	4649	60/40 Poz	350	None
					Sun Lite Wt	375	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" Jet	4600-08
Size	Setting depth	Packer set at			
2-3/8"	4494'	NA			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	NA

Date of first production <u>7/10/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>28</u>
Estimated Production -I.P. <u>277.87</u> bbls.	Gas ---	Water % <u>0</u> MCF
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Perforations <u>4600-08'</u>	

CFPB