

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

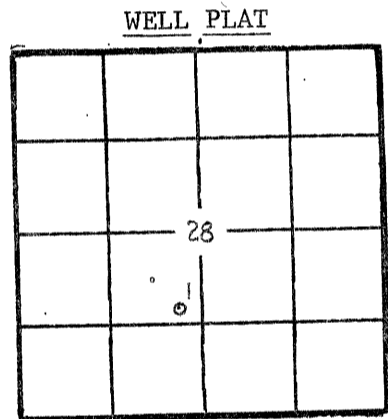
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6/30/84
OPERATOR Coastal Oil & Gas Corp. API NO. 15-153-20, 477-00-00
ADDRESS P. O. Box 1332 Amarillo, Texas 79189 COUNTY Rawlins FIELD McDonald CELIA SO
** CONTACT PERSON Jim Adams PHONE 806/372-8121 PROD. FORMATION Cherokee

PURCHASER Cities Service Company LEASE Hubbard
ADDRESS Box 300 Tulsa, Oklahoma 74102 WELL NO. 1-28V
DRILLING Murfin Drilling WELL LOCATION C, NE, SW
CONTRACTOR ADDRESS 617 Union Center Building 1530' Ft. from South Line and
Wichita, Kansas 67202 2310' Ft. from West Line of the SW (Qtr.) SEC 28 TWP 3S RGE 36 (W).

PLUGGING None
CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH TD 5361' PBTD 5325' KB
SPUD DATE 5/22/83 DATE COMPLETED 6/17/83
ELEV: GR 3294.5' DF KB 3299'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 402' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of June, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

RECEIVED STATE CORPORATION COMMISSION

JUN 24 1983

6-24-83

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-28

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay & Sand		300'	Hebner	4137'
Shale		800'	Lancing	4192'
Sand & Shale		3075'	Marmaton	4478'
Anhydrite		3115'	Cherokee	4621'
Sand & Shale		3160'	Miss.	4832'
Shale		3940'	Arbuckle	5043'
Lime & Shale		4735'	Regan	5262'
Lime, Shale, & Sand		4890'		
Lime & Shale		5230'		
Sand & Shale		5330'		
Lime, Shale, & Sand RPT		5361'		
<p>DST #1 4194- 4243 Open 15 min., weak blo, died in 6 min. Rec. 4' drlg mud. IFP 259#-259#, ISIP 1305#, FFP 269#-269#. IFIP 269# -1144#.</p> <p>DST #2 4640'-4664' Open 15 min, strong blow increased throughout flow period. Recovered 22 bbl clean oil, 1/2 bbl oil cut mud. IFP 117#-383#, ISIP 383#-1338#, FFP 417#-832#, ISIP 832#-1330#</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	402'	Howco	275	60/40 Poz 3% CaCL
Production	8 1/4"	5 1/2"	14	5356'	Howco	235	60/40 Poz 2% gel HCL 7# 1/4# Flocc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	4" Hyper Jet II	4650'-57'

Size	Setting depth	Packer set at
2 7/8"	4690'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6/17/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25%
Estimated Production -I.P. Oil 116 bbls.	Gas -0- MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4650'-57'		