

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F XXXV Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8786 EXPIRATION DATE 1984

OPERATOR Edward Cahoj API NO. 15-153-20,497 -00-00

ADDRESS P. O. Box 13 COUNTY Rawlins

McDonald, KS 67745 FIELD McDonald

\*\* CONTACT PERSON as above PROD. FORMATION Cherokee  
PHONE (913) 538-2482 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Cahoj

ADDRESS P. O. Box 2256 WELL NO. B-3

Wichita, KS 67201 WELL LOCATION SW SE NE

DRILLING Darwin Pierson 330 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS P. O. Box 983 the NE (Qtr.) SEC 28 TWP 3S RGE 36 (W)

McCook, NE 69001

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4736 PBDT 4724

SPUD DATE 9/10/83 DATE COMPLETED 10/1/83

ELEV: GR 3322 DF 3325 KB 3327

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 371 DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Conni Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Conni Smith  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 19 83.

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

Locke E. Wise  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 27 1983

CONSERVATION DIVISION  
Wichita, Kansas

10-27-83

TWO

OPERATOR Edward Cahoj

LEASE NAME Cahoj

SEC 28 TWP 3S RGE 36

XXXX (W)

WELL NO B-3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.					
				Topeka	4040
				Oread	4144
				Douglas	4192
				L-KC	4226
				Base L-KC	4504
				Pawnee	4568
				Ft. Scott	4610
				Cherokee	4632
				Pay	4692

NOTE: Log being sent under separate cover.

DST #1 4680-4730  
 Times 15-30-45-90  
 Recovered 840' gas, 570' oil, 150' HOCM  
 IHP 2401 FHP 2286  
 IFP 104-171 FFP 229-305  
 ISIP 572 FSIP 572

MAR 12 1984

CONFIDENTIAL

State Geological Survey  
 WICHITA BRANCH

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

11-14-84

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additive
Surface	13 1/2	8-5/8	24	371	Common	250	---
Production	7-7/8	5 1/2	14	4735	60/40 Poz	785	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	Hydro-Jet	4695-98
Size	Setting depth	Packer set at	4	Hydro-Jet	4692-94

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 gal mud acid	4695-98

Date of first production 10/1/83	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 90 bbls	Water 0%	
Significant gas (vented, used on lease or sold) Vented		Perforations 4692-98 OA