

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. y

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7904 EXPIRATION DATE 6/84

OPERATOR Clark-Cahoj API NO. 15-153-20,496-00-00

ADDRESS P O Box 13 COUNTY Rawlins

McDonald, Ks. 67745 FIELD Celia South

** CONTACT PERSON Edward Cahoj PROD. FORMATION Cherokee

PHONE (913) 538-2482

PURCHASER Koch Oil Co. LEASE Cahoj

ADDRESS P.O. Box 2256 WELL NO. A-3

Wichita, Ks. 67201 WELL LOCATION NE/4 NW/4

DRILLING Moxa Drilling Co. 790 Ft. from N Line and

CONTRACTOR 1760 Ft. from W Line of

ADDRESS McCook, Neb. 69001 the NW (Qtr.) SEC 28 TWP 3S RGE 36W(W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4735' PBTD 4720'

SPUD DATE 12/4/83 DATE COMPLETED 1/5/84

ELEV: GR 3316 DF _____ KB 3328

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXK)~~ TOOLS.

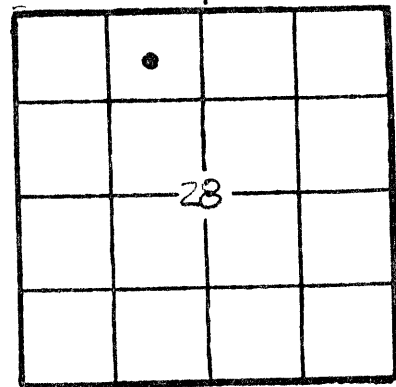
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 355 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February, 1984.

Rhonda Baker
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____ My Commission expires Feb. 18, 1985

14190 E. Evans Ave.
Anna, Co. 80014

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

FEB 29 1984

2-29-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Clark-Cahoj

LEASE Cahoj

SEC. 28 TWP. 3S RGE 36W

WELL NO. A-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X <input type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand and soil	Surface	350	Topeka	4019
Shale	350	1175	Oread	4127
Sand, Shale and Lime	1175	3600	Douglas	4175
Lime and Shale	3600	4735	L-KC	4209
			Base L-KC	4493
			Pawnee	4560
			Ft. Scott	4605
			Cheokee	4628
<p>Note: Log being sent under separate cover</p> <p style="text-align: center;">RELEASED</p> <p style="text-align: center;">FEB 06 1985</p> <p style="text-align: center;">FROM CONFIDENTIAL</p> <p style="text-align: center;"><i>2-6-85</i></p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7 7/8"	5 1/2	14	4727'	60/40 Poz	300	none
					Sun Lite Wt.	550	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" Jet	4678-86

Size	Setting depth	Packer set at
2 3/8"	4637	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1200 gallons mud acid	4678-86

Date of first production 1/5/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
Estimated Production -I.P. Oil 180	Gas ----- MCF 0 %	Gas-oil ratio bbls. ----- CFPP
Disposition of gas (vented, used on lease or sold) vented	Perforations 4678-86	