

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. X

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7904 EXPIRATION DATE 6/84

OPERATOR Clark-Cahoj API NO. 15-153-20,495-00-00

ADDRESS P.O. Box 13 COUNTY Rawlins

McDonald, Kansas 67745 FIELD Celia South

\*\* CONTACT PERSON Edward Cahoj PROD. FORMATION Cherokee  
PHONE (913) 538-2482

PURCHASER Koch Oil Co. LEASE Cahoj

ADDRESS P.O. Box 2256 WELL NO. A-2

Wichita, KS. 67201 WELL LOCATION SW NW

DRILLING CONTRACTOR Moxa Drilling Co. 1810 Ft. from N Line and

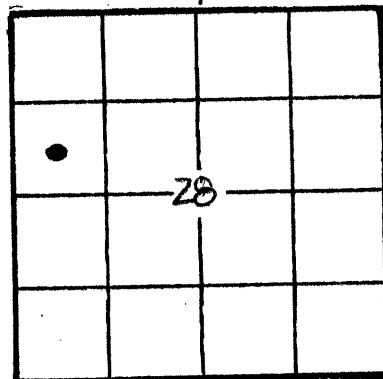
ADDRESS McCook, Neb. 69001 750 Ft. from W Line of

the NW (Qtr.) SEC 28 TWP 3S RGE 36W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4672' PBTD 4657'

SPUD DATE 10/24/83 DATE COMPLETED 11/17/83

ELEV: GR 3253 DF          KB 3265

DRILLED WITH ~~(CARKE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (101), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February,

1984

Rhonda Baker  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires Feb. 18, 1985

14190 E. Evans  
Aurora, CO 80014

\*\* The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

RECEIVED  
FEB 29 1984  
2-29-84  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Clark-Cahoj LEASE Cahoj SEC. 28 TWP. 3S RGE 36W

WELL NO. A-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and soil	Surface	325	Topeka	3952
Shale	325	1150	Oread	4061
Sand, Shale and Lime	1150	3600	Douglas	4110
Lime and shale	3600	4672	L-KC	4147
			Base L-KC	4424
			Pawnee	4493
			Ft. Scott	4536
			Cherokee	4560
DST#1 4178-4224 Recovered 45' OCM, 23%-55% oil Open 15, SI 30, Open 45, SI 90 IHP 2025 FHP 2017 IFP 41-49 FFP 57-65 ISIP 945 FSIP 1155				
Core #1 4604-30 Recovered 26'				
Note: Log being sent under seperate cover				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2	14#	4663	60/40 Poz	285	none
					Sun Lite Wt. 550		none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" Jet	4610-14 4614 1/2 - 18 1/2

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4603'	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
800 gallons mud acid	4610-18 1/2

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/17/83	Pumping	30

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	173 bbls.	---- MCF	0 %	

Disposition of gas (vented, used on lease or sold)

Vented

Perforations

4610-18 1/2