

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1984

OPERATOR Coastal Oil & Gas Corporation API NO. 15-15320494 -00-00

ADDRESS Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD McDonald

** CONTACT PERSON Jim Adams PROD. FORMATION Cherokee
PHONE 372-8121

PURCHASER Cities Service LEASE Hubbard

ADDRESS Box 300 WELL NO. 5-28V

Tulsa, Oklahoma 74102 WELL LOCATION NE SW SE

DRILLING Contractor Murfin Drilling 810 Ft. from South Line and

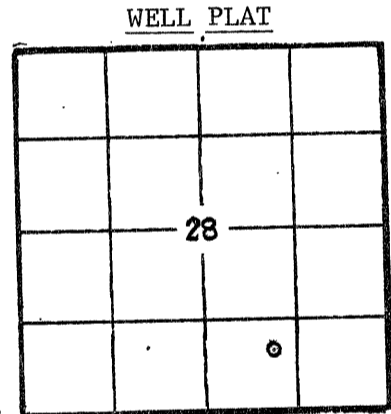
CONTRACTOR ADDRESS 617 Union Center Building 1580 Ft. from East Line of

Wichita, Kansas 67202 these (Qtr.) SEC 28 TWP 3S RGE 30 (W)

PLUGGING None

CONTRACTOR ADDRESS

ADDRESS



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4690' PBTB 4678'

SPUD DATE 10-9-83 DATE COMPLETED 10-25-83

ELEV: GR 3264' DF KB 3269'

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 404' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3 day of November, 1983.

Notary Public Signature

MY COMMISSION EXPIRES: 11-12-85

RECEIVED STATE CORPORATION COMMISSION NOV 7 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

11-7-83

OPERATOR Coastal Oil & Gas Corporation LEASE Hubbard SEC. 28 TWP, 3S RGE. 30

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5-28V

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>N.A.</p> <p>DST #1 4628'-50' Cherokee</p> <p>IF 30 min, op. w/slight blow, incr to 15", 7 min. remain constant. ISI 60 min, bled off lines, wk blw, incr to 9" blw rest of time. FF 180 min op 9" blw incr to 9". FSI 120 min, bled off wk blw 5 min, incr to 1/2", 15 min, died in 1 1/2 hrs. 840'/12 bbls clean GCO, Rec no wtr. IF 50-233, ISI 233-367, FF 267-350, FSI 350-367, IH 2295, FH 2228</p>				<p>Heebner Lansing Marmaton Ft. Scott Cherokee Shale Cherokee Pay Zone</p> <p>Logs: DIGL CDL CAL CAL FF CBL</p>	<p>4120' 4174' 4464' 4560' 4608' 4636'</p>

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	404'	HOWCO	275	60/40 poz 2% Gel
Production		5 1/2"	14	4689'	HOWCO	225	10% slt. 60/40 poz 2% Gel
					Howco Lite	440	w/7# Gelsonite & 1/4# Floccide

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Hyper jet II	4637'-45'

Size	Setting depth	Packer set at
2 7/8"	4658.51 KB	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gal 15 NEHCL w/inh. & Stabilizer	4637'-45'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-26-83	Pumping	26

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	111 bbls.	0 MCF	0 %	0 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations 4637'-45'

CFPB