

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1984
OPERATOR Coastal Oil & Gas Corporation APT NO. 15-153-20,493 -00-00
ADDRESS PO Box 1332 COUNTY Rawlins
Amarillo, Texas 79189 FIELD McDonald
** CONTACT PERSON Jim Adams PROD. FORMATION Cherokee
PHONE (806) 372-8121

PURCHASER Cities Service LEASE Hubbard
ADDRESS PO Box 300 WELL NO. #4-28V
Tulsa, Oklahoma 74102 WELL LOCATION SE, SW

DRILLING Murfin Drilling 660 Ft. from South Line and
CONTRACTOR 617 Union Center Building 1980 Ft. from West Line of ~~XXX~~
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 28 TWP 3S RGE 36 (W).

PLUGGING None
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

		28	
	o		

TOTAL DEPTH 4720' PBSD 4709'
SPUD DATE 10-22-83 DATE COMPLETED 11-08-83
ELEV: GR 3301' DF KB 3306'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 420' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of November, 1983.

M. R. Hill
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1983
WICHITA, KANSAS
18-83

OPERATOR Coastal Oil & Gas Corporation LEASE Hubbard

SEC. 28 TWP. 3S RGE. 36

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4-28V

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Heebner	4154'
			Lansing	4209'
			Lansing "B"	4250'
			Marmathon	4507'
			Ft. Scott	4600'
			Cherokee Shale	4648'
			Cherokee Pay Zone	4679'
			LOGS: CNL CDC DIL/GR CAV/GC	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24	420'	Howco	275	60/40 Poz, 2% gel 3% CaCl ₂
Production	8 1/4"	5 1/2"	14	4720'	Howco	250	60/40 Poz, 2% gel
					Howco Lt.	440	7# gilsonite & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" H.C.C.G.	4679'-88'

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	4616.93'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gal 15% NE HCL + 38# Matriseal	4679'-88'

Date of first production 11-08-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26
Estimated Production -I.P. Oil 122 bbls.	Gas 0 MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio 0 CFPB

Perforations
4679'-88'