

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

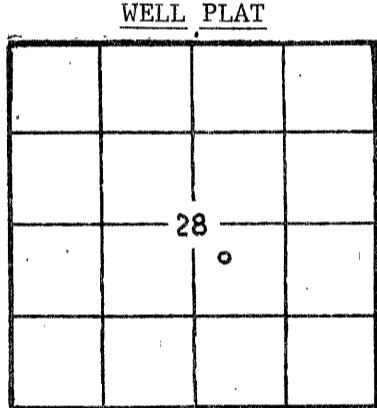
F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6593 EXPIRATION DATE 6-30-84  
 OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20,492 -00-00  
 ADDRESS Box 1332 COUNTY Rawlins  
Amarillo, Texas 79189 FIELD McDonald  
 \*\* CONTACT PERSON Jim Adams PROD. FORMATION Cherokee  
 PHONE (806) 372-8121  
 PURCHASER Cities Service LEASE Hubbard  
 ADDRESS Box 300 WELL NO. 3-28V  
Tulsa, Oklahoma WELL LOCATION NW,SE  
 DRILLING CONTRACTOR Murfin Drilling 1980 Ft. from South Line and  
 ADDRESS 617 Union Center Building 1980 Ft. from East Line of (KEY)  
Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 3 RGE 36(W).

PLUGGING None  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4685' PBD 4670'  
 SPUD DATE 9-1-83 DATE COMPLETED 9-16-83  
 ELEV: GR 3272' DF \_\_\_\_\_ KB 3285' RFD-KCC  
 DRILLED WITH ~~(CABXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 400' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil- Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October, 1983.

M. L. Smith  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 11 1983  
 STATE CORPORATION COMMISSION  
 WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

10-11-83

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR Coastal Oil & Gas Corp. LEASE Hubbard

SEC. 28 TWP. 3 RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-28V

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey  N A.   DST #1 4622'-54' IF 15 min immed. blow of 1" constant throughout test. ISI 60 min. decrease to weak blow FF 60 min incr. to 10" in 2 min. Constant throughout rec. 165 gas, 15.6 bbls oil cut mud, 20% oil IF 248, ISI 479, FSI 709, IH 2170, FH 2162			Heebner Lansing Marmaton Et. Scott Cherokee Shale Cherokee Pay Zone	4124' 4177' 4470' 4562' 4612' 4640'
If additional space is needed use Page 2,			Logs: GR CCL CBL	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24	400'	Howco	275	Poz 3% CC
Production	8 1/4"	5 1/2"	14	4684	Howco	265	Poz 60/40% Gel
						400	HLC/7# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Hyper jet	4640'-46'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4630'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
	4640'-46'

Date of first production 9-17-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26
Estimated Production -I.P.	Oil 96 bbls.	Gas 0 -- MCF
	Water 0% -- bbls.	Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4640'-46'

# WELL LOG

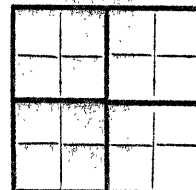
**COMPANY** COASTAL OIL & GAS CORP.  
 P.O. Box 1332  
 Amarillo, TX 79189  
**FARM** HUBBARD NO. 3-28V

SEC. 28 T. 3S R. 36W  
 LOC. NW SE

**RIP. NO.** 3  
**TOTAL DEPTH** 4085'  
**COMM.** 9-1-83 **COMP.** 9-9-83

**COUNTY** Rawlins KANSAS

**CONTRACTOR** MURFIN DRILLING COMPANY  
 250 N. Water, Suite 300  
 Wichita, KS 67202



**CASING**

20 10  
 15 2-5/8" csg set @ 400' w/275 sx. 60-40 poz. **ELEVATION**  
 12 6 2% gel, 3% CC  
 13 5 1/2" csg set @ 4684' w/665 sx.: 265 sx. 60-40 **REDUCTION**  
 Poz., 400 sx. Howco Lite

FIGURES INDICATE BOTTOM OF FORMATIONS

Clay & Sand	285'
Shale	400'
Sand & Shale	3057'
Anhydrite	3102'
Shale & Sand	3900'
Shale & Lime (RTD)	4085'

Please Attached, to ACOI Completion Form

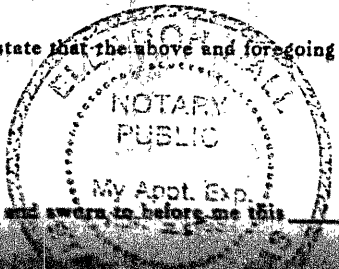
Thanks  
 Jim Adams

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 OCT 27 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

State of KANSAS  
 County of SEDGWICK

I, David L. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the HUBBARD #3-28V well.



David L. Murfin

Subscribed and sworn to before me this 6th day of October 19 83

*Lawrence Hall*