

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7904  
Name Clark-Cahoj  
Address Box 13  
City/State/Zip McDonald, Kansas 67745

Purchaser Koch Oil Co.

Operator Contact Person Ed Cahoj  
Phone 417-326-4486

Contractor: License # 6779  
Name Poe Well Service

Wellsite Geologist James Dillie  
Phone 303-337-4800

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Clark-Cahoj  
Well Name Cahoj A-1  
Comp. Date 7/10/83 Old Total Depth 4650

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/22/83 6/28/83 7/10/83  
Spud Date Date Reached TD Completion Date  
4650 4570  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 3251 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3034 feet  
If alternate 2 completion, cement circulated from 3034 feet depth to surface 550 SX cmt

API NO. 15-153-20,479-00-01  
County Rawlins  
SE SE NW Sec 28 Twp 3S Rge 36  East  West

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

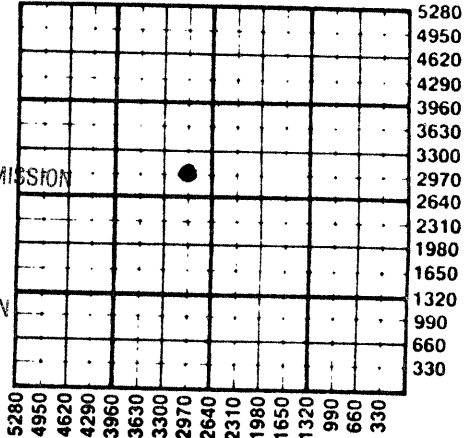
Lease Name Cahoj Well # A-1

Field Name Celia, South

Producing Formation Lansing-Kansas City "B"

Elevation: Ground 3256 KB 3261

Section Plat



RECEIVED

CONSERVATION DIVISION  
Wichita, Kansas

7/11 01 1985  
A-1-85

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

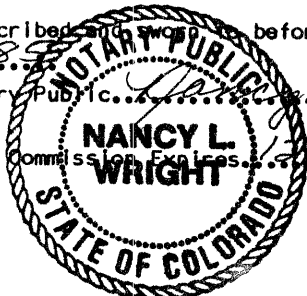
Other (explain) Purchased from Henry Cahoj (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie  
Title Clerk Date 6/25/85

Subscribed and sworn before me this 25th day of June 1985  
Notary Public L. Wright  
Date Commission Expires 12-12-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 28 Twp 3 Rge 36

SIDE TWO

Operator Name Clark-Caboi Lease Name Caboi Well # A-1

Sec. 28 Twp. 3S Rge. 36  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4172-4215  
 Rec. 1035' of fluid, mud and oil cut saltwater  
 250' gas  
 Times: 15-30-30-60  
 IHP 2338 FHP 2247 IFP 334-471 FFP 501-790  
 ISIP 820 FSIP 820

Name	Top	Bottom
Oread	4055	
Douglas	4100	
L-KC	4136	
Pawnee	4482	
Fort Scott	4524	
Cherokee	4548	

DST #2 4596-4628  
 Rec. 815' gas 2750' fluid; 2600' gassy oil  
 plus 150' mud cut oil  
 Times: 15-30-15-45  
 IHP 2398 FHP 2308 IFP 410-803 FFP 896-1063  
 ISIP 1276 FSIP 1291

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12.1/4"...	..8.5/8"....	...24.....	..325.....	pozmix...	..275...	.....
..Production....	..7.7/8"....	..4.1/2"....	...10.1/2..	..4649....	pozmix...	..350...	.....
.....	.....	.....	.....	.....	lite weight	..375...	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	4190-93.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
5/8/85		2 3/8"		3614		N/A	
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water	
36 Bbls		?		MCF		316 Bbls	
						Gas-Oil Ratio	
						CFPB	
						24	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conningled

