

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

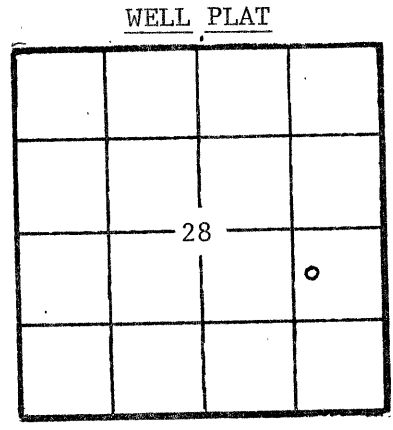
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1984
OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20,516-00-00
ADDRESS PO Box 1332 Amarillo, Texas 79189 COUNTY Rawlins FIELD McDonald
** CONTACT PERSON Jim Adams PHONE 806/372-8121 PROD. FORMATION Cherokee

PURCHASER Cities Service LEASE Hubbard
ADDRESS Box 300 WELL NO. 6-28V
Tulsa, Oklahoma 74102 WELL LOCATION
DRILLING Murfin Drilling Co. 1980' Ft. from South Line and
CONTRACTOR 617 Union Center 990 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 28 TWP 3S RGE 36 (W).

PLUGGING None
CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4750' PBTD 4736'
SPUD DATE 10-30-83 DATE COMPLETED 11-14-83
ELEV: GR 3314' DF KB 3309'

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 415' DV Tool Used? yes
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

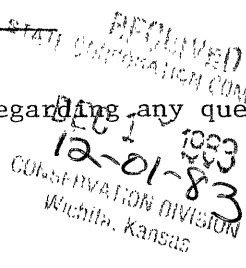
Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of November, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Coastal Oil & Gas Corp. LEASE Hubbard SEC. 28 TWP. 3S RGE. 36 (W)
 WELL NO. 6-28V

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1 4882'-4705' IF 15 min op w 1/4" blow built to 3 1/2". Rec. 260' Gas in D.P., 160' of free oil, 29° API @ 74°F. No fluid or gas + surf. no water. IF 4-20/15 min, ISI 20-253/60 min, FSI 90-245/120 min.				Heebner 4165' Lansing 4219' Lansing "B" Zones 4262' Lansing "F" Zones 4446' Marmaton 4514' Ft. Scott 4609' Cherokee Pay Zone 4655'	
Logs: DNG BHC DI					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	415'	Howco	275	60/40 poz. 2% gel, 1% cacl
Production	8 1/4"	5 1/2"	14#	4749'	Howco	225	60/40 poz. 2% gel, 10% slt.
						440	7# 1 sk gilsonite 1/4# 1 sk flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" jet	4684'-87'
Size	Setting depth	Packer set at			
2 7/8"	4675'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1000 gls, 15% HCL w/ additives	4684'-87'

Date of first production 11-15-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27°
Estimated Production -I.P. Oil 73 bbls.	Gas 0 MCF	Water 0% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio 0 CFPB
Perforations 4684'-87'		