

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F XXXX Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8786 EXPIRATION DATE 1984
OPERATOR Edward Cahoj API NO. 15-153-20,489-00-00
ADDRESS P. O. Box 13 McDonald, KS 67745
** CONTACT PERSON as above PHONE (913) 538-2482
PURCHASER Koch Oil Company ADDRESS P. O. Box 2256 Wichita, KS 67201
DRILLING CONTRACTOR Murfin Drilling Co. ADDRESS 617 Union Center Bldg. Wichita, KS 67202

COUNTY Rawlins FIELD McDonald
PROD. FORMATION Cherokee LEASE Cahoj
WELL NO. B-1 SW NW NE
WELL LOCATION NW SW NE
2310 Ft. from East Line and 1650 Ft. from South Line of the NE (Qtr.) SEC 28 TWP 3S RGE 36 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4725 PBTD 4713
SPUD DATE 7/20/83 DATE COMPLETED 8/10/83
ELEV: GR 3306 DF 3309 KB 3311
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 340 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Connie Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Connie Smith (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 19 83.

Lois E. Wise (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

RECEIVED STATE CORPORATION COMMISSION OCT 27 1983 CONSERVATION DIVISION WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

ACO-1 Well History

(W)

Side TWO

OPERATOR Edward Cahoj

LEASE NAME Cahoj

SEC 28 TWP 3S RGE 36

WELL NO B-1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

Topeka	4013
Oread	4120
Douglas	4167
L-KC	4202
Base L-KC	4480
Pawnee	4545
Ft. Scott	4576
Cherokee	4611
Pay	4670

DST #1 4655-80
Times 15-30-30-90
Recovered 775' gas,
1894' oil, 186' O&GCM
IHP 2429 FHP 2321
IFP 198-466 FFP 564-742
ISIP 1037 FSIP 1047

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL

NOTE: Log being sent under separate cover.

RECEIVED
STATE CORPORATION COMMISSION

OCT 27 1983

RELEASED

SEP 12 1984

CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13½	8-5/8	24	340	Common	250	---
Production	7-7/8	5½	15.5	4722	60/40 Poz	785	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Hydro-Jet	4670-78
Size	Setting depth	Packer set at			
2-3/8	4570	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production
8/10/83

Producing method (flowing, pumping, gas lift, etc.)
Pumping

Gravity 27°

Estimated
Production-L.P.

Oil
254 bbls.

Gas

Water

0 %

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Vented

Perforations 4670-78