

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8786 EXPIRATION DATE 1984
 OPERATOR Edward Cahoj API NO. 15-153-20,489-60-00
 ADDRESS P. O. Box 13 COUNTY Rawlins
McDonald, KS 67745 FIELD McDonald Celia
 ** CONTACT PERSON as above PROD. FORMATION Cherokee
 PHONE (913) 538-2482 Indicate if new pay. _____
 PURCHASER Koch Oil Company LEASE Cahoj
 ADDRESS P. O. Box 2256 WELL NO. B-1
Wichita, KS 67201 WELL LOCATION NW SW NE
 DRILLING Murfin Drilling Co. 2310 Ft. from East Line and
 CONTRACTOR ADDRESS 617 Union Center Bldg. 1650 Ft. from South Line of xx
Wichita, KS 67202 the NE (Qtr.) SEC28 TWP 3S RGE 36(W).

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 4725 PBSD 4713

SPUD DATE 7/20/83 DATE COMPLETED 8/10/83

ELEV: GR 3306 DF 3309 KB 3311

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 340 DV Tool Used? Yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____.

WELL PLAT (Office Use Only)

		•	
		28	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____
ou

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Conni Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Conni Smith
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 19 83.

Lois E. Ulmer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE OF KANSAS
DEC 30 1983
12-30-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Edward Cahoj

LEASE NAME Cahoj

SEC 28 TWP 3S RGE 36

WELL NO B-1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1 4655-80 Times 15-30-30-90 Recovered 775' gas, 1894' oil, 186' O&GCM IHP 2429 FHP 2321 IFP 198-466 FFP 564-742 ISIP 1037 FSIP 1047</p> <p>NOTE: Log being sent under separate cover.</p> <p>If additional space is needed use Page 2</p>			Topeka	4013
			Oread	4120
			Douglas	4167
			L-KC	4202
			Base L-KC	4480
			Pawnee	4545
			Ft. Scott	4576
			Cherokee	4611
			Pay	4670

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives						
Surface	13½	8-5/8	24	340	Common	250	---						
Production	7-7/8	5½	15.5	4722	60/40 Poz	785	---						
LINER RECORD					PERFORATION RECORD								
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.		Size & type		Depth interval				
TUBING RECORD					4		Hydro-Jet		4670-78				
Size	Setting depth	Packer set at											
2-3/8	4570	---											
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
Amount and kind of material used									Depth interval treated				
NONE													
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity 27°					
8/10/83				Pumping									
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPS							
	254 bbls.	---	0 %										
Disposition of gas (vented, used on lease or sold)						Perforations 4670-78							
Vented													