

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

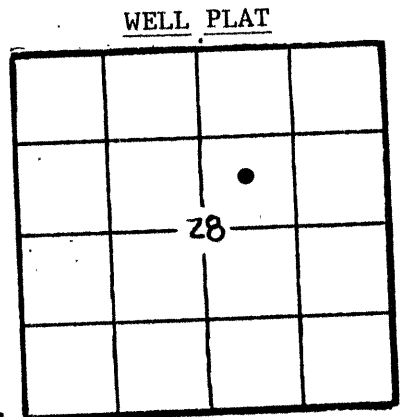
LICENSE # 8786 EXPIRATION DATE 1984  
OPERATOR Edward Cahoj API NO. 15-153-20,408-00-00  
ADDRESS P. O. Box 13 McDonald, KS 67745 COUNTY Rawlins  
FIELD McDonald Celia

\*\* CONTACT PERSON as above PHONE (913) 538-2482 PROD. FORMATION Cherokee Indicate if new pay.

PURCHASER Koch Oil Company LEASE Cahoj  
ADDRESS P. O. Box 2256 WICHITA, KS 67201 WELL NO. B-2  
WELL LOCATION SW NE

DRILLING Darwin Pierson 820 Ft. from North Line and  
CONTRACTOR P: O. Box 983 2290 Ft. from East Line of  
ADDRESS McCook, NE 69001 the NE (Qtr.) SEC 28 TWP 3S RGE 36 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
KCC   
KGS   
SWD/REP PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4752 PBSD 4740  
SPUD DATE 8/15/83 DATE COMPLETED 9/12/83  
ELEV: GR 3338 DF 3341 KB 3343  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 374 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Conni Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Conni Smith (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.

Locke E. Wiser (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

RECEIVED STATE CORPORATION COMMISSION

DEC 30 1983

12-30-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Edward Cahoj

LEASE NAME Cahoj

SEC 28 TWP 3 S RGE36

WELL NO B-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.  <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>NOTE: Log being sent under separate cover.</p> <p>If additional space is needed use Page 2</p>			Topeka	4048
			Oread	4152
			Douglas	4200
			L-KC	4236
			Base L-KC	4518
			Pawnee	4584
			Ft. Scott	4627
			Cherokee	4650
			Pay	4702

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	13½	8-5/8	24	374	Common	250	---
Production	7-7/8	5½	14	4751	60/40 Poz	750	---

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	Hydro-Jet	4702-10
Size 2-3/8	Setting depth 4596	Pecker set at ---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production 9/12/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27°
Estimated Production-L.P. 83 bbls.	Gas --- MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold) Vented	Perforations 4702-10	