

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XXX Letter requesting confidentiality attached.

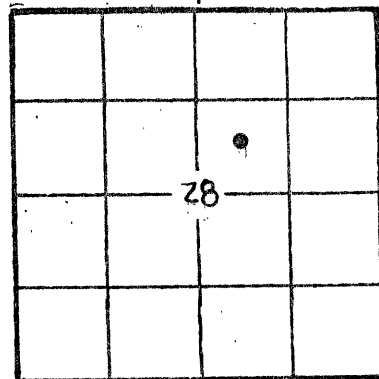
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8786 EXPIRATION DATE 1984
 OPERATOR Edward Cahoj API NO. 15-153-20,408¹⁸⁰-00-00
 ADDRESS P. O. Box 13 COUNTY Rawlins
McDonald, KS 67745 FIELD McDonald
 ** CONTACT PERSON as above PROD. FORMATION Cherokee
 PHONE (913) 538-2482 Indicate if new pay. _____
 PURCHASER Koch Oil Company LEASE Cahoj
 ADDRESS P. O. Box 2256 WELL NO. B-2
Wichita, KS 67201 WELL LOCATION SW NE
 DRILLING Darwin Pierson 820 Ft. from North Line and
 CONTRACTOR P. O. Box 983 2290 Ft. from East Line of XXX
 ADDRESS McCook, NE 69001 the NE (Qtr.) SEC 28 TWP 3S RGE 36 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4752 PBDT 4740
 SPUD DATE 8/15/83 DATE COMPLETED 9/12/83
 ELEV: GR 3338 DF 3341 KB 3343
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS:
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 374 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Conni Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Conni Smith
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.

MY COMMISSION EXPIRES: My Commission expires October 31, 1984

Locke E. Wise
STATE CORPORATION COMMISSION

OCT 27 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information. 10-27-83

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

ACO-1 Well History

Side TWO

OPERATOR Edward Cahoj

LEASE NAME Cahoj

SEC 28 TWP 3 S RGE36 (W)

WELL NO B-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>			Topeka	4048
			Oread	4152
			Douglas	4200
			L-KC	4236
			Base L-KC	4518
			Pawnee	4584
			Ft. Scott	4627
			Cherokee	4650
		Pay	4702	

NOTE: Log being sent under separate cover.

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1983
CONSERVATION DIVISION
Wichita, Kansas

RELEASED

OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	13 1/2	8-5/8	24	374	Common	250	---		
Production	7-7/8	5 1/2	14	4751	60/40 Poz	750	---		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type	Depth interval		
TUBING RECORD					4	Hydro-Jet	4702-10		
Size	Setting depth	Packer set at							
2-3/8	4596	---							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
NONE									
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			Gravity		
9/12/83				Pumping			27°		
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	83	---	0 %	---					
Disposition of gas (vented, used on lease or sold)					Perforations				
Vented					4702-10				