

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20531 -00-00

ADDRESS Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD Celia South

** CONTACT PERSON Jim Adams PROD. FORMATION Cherokee

PHONE 806/372-8121

PURCHASER Citgo LEASE Hubbard

ADDRESS Box 300 WELL NO. 2-29V

Tulsa, Oklahoma 74102 WELL LOCATION SE NE

DRILLING Contractor Murfin Drilling CO. 330 Ft. from East Line and

CONTRACTOR ADDRESS 250 N. Baker, Suite 300 1980 Ft. from North Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 3S RGE 36 (W).

PLUGGING None

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

			o
		29	

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4720' PBDT 4697'

SPUD DATE 1-5-84 DATE COMPLETED 1-25-84

ELEV: GR 3285' DF KB 4614'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 411' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of February

1984

M. R. Gill (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

RECEIVED STATE CORPORATION COMMISSION

FEB 16 1984

CONSERVATION DIVISION Wichita, Kansas

2-16-84

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-29

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay & Sand		255'	Heebner	4122'
Shale		411'	Lansing	4173'
Shale & Sand		3064'	Lansing "B"	4227'
Anhy		3106'	Marmathon	4469'
Shale & Sand		3640'	Ft. Scott	4566'
Shale & Lime (RTD)		4720'	Cherokee Sh	4613'
			Cherokee	4640'
			Pay Ione	
DST #1 (Cherokee) 4631'-55' Open 15 min. w 1/4" Blo to 4 3/4" in 15 min. ISI 60 wk blo dead. FF wk blow, 2 3/4", 60 min. Rec. 3 bl free oil. No gas on fluid to surface. IF top 20-70. ISI 70-1338 FSI 171-482			LOGS: GR CCL CBL	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	411'	Howco	275	60/40 poz w/ 2% gel, 3% CC
Production	8 1/4"	5 1/2"	15.5	4719'	Howco	265	Poz 2% gel 10% slt.
					Howco	375	Howco Lite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" HC	4642'-50'

Size	Setting depth	Packer set at
2 3/8"	4646'	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% HCL, w/ additives	4642'-50'

Date of first production 1-25-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26
Estimated Production -I.P. Oil 123 bbls.	Gas 0 MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) 0		Gas-oil ratio

Perforations 4642'-50'