

TYPE

AFFIDAVIT OF COMPLETION FORM

ACC-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20,537 - 60-00

ADDRESS Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD McDonald

\*\* CONTACT PERSON James E. Adams PROD. FORMATION Cherokee  
PHONE 806/372-8121

PURCHASER CITGO LEASE Hubbard

ADDRESS Box 300 WELL NO. 3-29V

Tulsa, Oklahoma 74102 WELL LOCATION NE, SE

DRILLING Murfin Drilling 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Building 300 Ft. from East Line of the SE (Qtr.) SEC 29 TWP 3S RGE 36 (W).

Wichita, Kansas 67202

PLUGGING None

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

KCC   
KGS

SWD/REP  
PLG.

TOTAL DEPTH 4760' PBD 4735'

SPUD DATE 3-10-84 DATE COMPLETED 3-29-84

ELEV: GR 3309' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		29	

Amount of surface pipe set and cemented 350' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of April, 1984.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 12 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3-29V

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><u>Not Available</u></p> <p>DST #1 4150'-4280' LC "A" &amp; "B"                      IF 15 min. op w/blo 12". ISI Comm. bled to 0; FF 60 min op w/blo 12" 60 min. ISI 120 min. bled to 0 rec. 392' 5.6 bbl WCM 2078'.                      IF 542-959'; ISI 959-1079'; FF 999-1079'; FSI 1079-1089'</p>			Heebner Lansing Marmaton Ft. Scott Cherokee Shale Cherokee Pay Zone	4122' 4172' 4468' 4564' 4614' 4640'
<p>LOGS:                      CNL-FDC                      W/GR                      DIL W/GR</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	381'	Howco	275	60/40 poz, 2% gel, 3% CaCl <sub>2</sub>
Production	8 1/4"	5 1/2"	14#	4751'	Howco	230	60/40 poz, 2% gel, 10% salt
						450	Lite 7# sk gillsm 1/4# flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" Hyperjet	4682-90'
Size	Setting depth	Packer set at			
2 3/8"	4700'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid frac w/500 gal 15% NE, 4000 gal 15% SGA plus 6000 gal	4682-90'
GW flush w/2% KCL water	

Date of first production 3-30-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26
Estimated Production -I.P. 100 bbls.	Gas 0 MCF	Water % 3 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4682-90'		